

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5537
Name Kenny Brown Enterprises
Address P. O. Drawer 340
City/State/Zip Plainville, KS 67663

Purchaser Amoco Production Company
Tulsa, Oklahoma

Operator Contact Person Kenny Brown
Phone 913 434-7236

Contractor: License # 5145
Name Drilling Oil, Inc.

Wellsite Geologist Larry Gray
Phone 316 838-7295

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

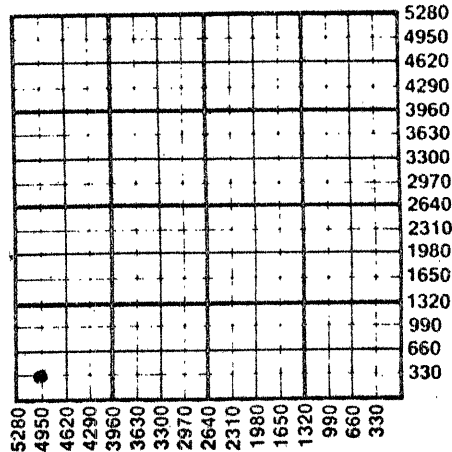
Drilling Method:
 Mud Rotary Air Rotary Cable
9-3-85 9-8-85 9-20-85
Spud Date Date Reached TD Completion Date
3472' 3457'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 214 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 3466 feet depth to surface / 435 SX cmt
Cement Company Name Halliburton Services
Invoice # 096916

API NO. 15-163-22,732-00-00
County Rooks
SW SW SW Sec 31 Twp 8 Rge 17 East
4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Dopita J Well # 5
Field Name Dopita
Producing Formation Arbuckle-Kansas City
Elevation: Ground 2001 KB 2006

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # 108774-C (C-18,441)

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner 31 Sec 8 Twp 17 Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

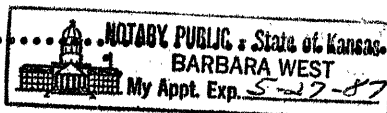
Signature Kenneth O Brown

Title Owner & Operator Date 10-15-85

Subscribed and sworn to before me this 15th day of October 1985

Notary Public Barbara West

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

OCT 23 1985 10/23/85

Operator Name Kenny Brown Enterprises Lease Name Dopita J Well # 5

Sec. 31 Twp. 8 Rge. 17 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|----------|-------|--------|
| Anky | 1303' | + 701 |
| A Base | 1341 | + 665 |
| Topeka | 2904 | - 898 |
| Heebnor | 3116 | - 1110 |
| Toronto | 3139 | - 1136 |
| LKC | 3158 | - 1152 |
| Base | 3381 | - 1375 |
| Arbuckle | 3417 | - 1411 |
| TID | 3472 | - 1466 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|--|---|---|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | | 214' | common | 135 | |
| Production | 7 7/8" | 5 1/2" | | 3470' | 65/35 poz EA2 | 300 | |
| | | | | | | 135 | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 2 | 3452-56 | | | 500 gal. 15% | | 3456 | |
| 2 | 3210-14 | | | 2000 gal. reg. | | 3212 | |
| 2 | 3312-16 | | | 2000 gal. reg. | | 3315 | |
| TUBING RECORD | | | | | | | |
| Size | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | |
| 2" | 3453' | | | | | | |
| Date of First Production | | Producing Method | | | | | |
| 9-23-85 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | | Oil | Gas | Water | Gas-Oil Ratio | Gravity | |
| | | 14 Bbls | MCF | 75 Bbls | CFPB | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled