

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5537
Name Kenny Brown Enterprises
Address P. O. Drawer 340
City/State/Zip Plainville, KS 67663

Purchaser Citgo Petroleum Corporation
Tulsa, Oklahoma

Operator Contact Person Kenny Brown
Phone 913 434-7236

Contractor: License # 5145
Name Drilling Oil, Inc.

Wellsite Geologist Larry Gray
Phone 316 838-7295

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-16-85 9-21-85 10-4-85
Spud Date Date Reached TD Completion Date
3470' 3456'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 212 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
If alternate 2 completion, cement circulated from 345 feet depth to surface/460 SX cmt
Cement Company Name Halliburton
Invoice # 097327

API NO. 15-163-22,733 -00-00
County Rooks
NW SE SW 31 8 17 East
Sec. Twp. Rge. West

990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

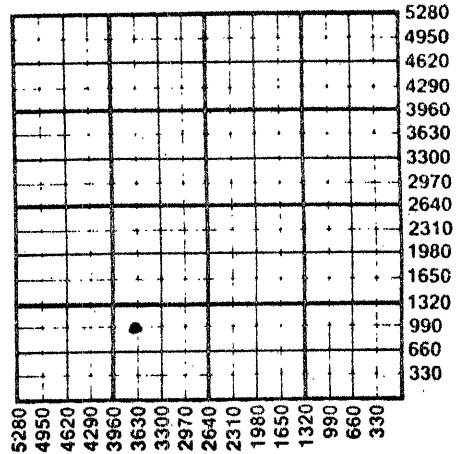
Lease Name Dopita B. Well # 7

Field Name Dopita

Producing Formation Arbuckle & Kansas City

Elevation: Ground 1993' KB 1998'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 108774-C Repressuring
G-18,441

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner 31 Sec 8 Twp 17 Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

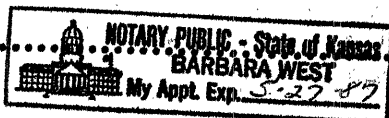
Signature Kenneth O. Brown

Title owner and operator Date 10-15-85

Subscribed and sworn to before me this 15th day of October 1985

Notary Public Barbara West

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

RECEIVED
OCT 23 1985
10/23/85
FORM ACO-1 (7-83)
CORPORATION COMMISSION
CONFIDENTIAL

Sec 31 Twp 8 Rge 17W

SIDE TWO

Operator Name Kenny Brown Enterprises Lease Name Dopita B Well # 7

Sec. 31 Twp. 8 Rge. 17 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anky	1298	+ 700
Base	1341	+ 657
Topeka	2898	900
Heebnor	3112	- 1114
Toronto	3136	- 1138
LKC	3155	- 1157
Base	3384	- 1386
Arbuckle	3419	- 1421
TD	3470	- 1472

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		212'	common	135	
Production	7 7/8"	5 1/2"		3465'	65/35 poz EA-2	325	
						135	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	343-40			2000 gal 15% Acid			
1	3191, 3234, 3317			6000 gal 15% "			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Set At		Packer at			
10-9-85		3450'					
Date of First Production		Producing Method					
10-9-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
8 Bbls			MCF	80 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled