

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5537
name Kenny Brown Enterprises
address Drawer 340
City/State/Zip Plainville, Kansas 67663

Operator Contact Person Kenny Brown
Phone 913-434-7236

Contractor: license # 9087
name R & C Drilling Co., Inc.

Wellsite Geologist Gerald Wehrli
Phone 913-434-2288

Purchaser--Phillips Petroleum Co.
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/6/87... 11/12/87... 11-25-87...
Spud Date Date Reached TD Completion Date

..3455'.... ..3430'....
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at211..... feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from ..3455..... feet depth to ..surface... w/...500 SX cmt

Cement Company name- Halliburton
Invoice # 418648

API NO. 15- 163-22,960 - 00-00
County Rooks
NE SW SE Sec 31 Twp 8 Rge 17 West
...990... Ft North from Southeast Corner of Section
...1750... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

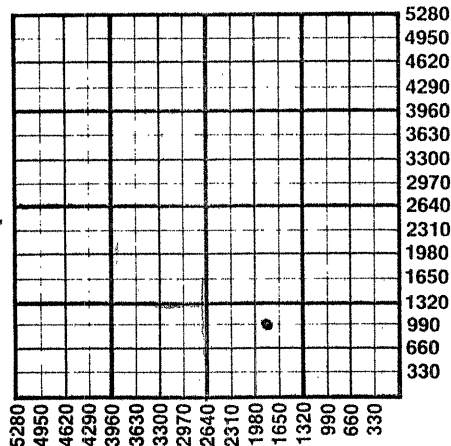
Lease Name Dopita Well# A-11

Field Name Dopita

Producing Formation Arbuckle

Elevation: Ground 1976 KB 1981

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket # 108,774-c
(c-18,441)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

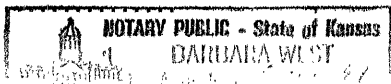
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth A. Brown

Title owner & operator Date 12-15-87

Subscribed and sworn to before me this 15th day of Decem ber 19 87

Notary Public Barbara West
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) X

Form ACO-1
(This form supercedes
previous forms
82-3-107 & 82-3-108)

Sec. 31 Twp. 8 Rge. 17 W

Operator Name Kenny Brown Enterprises Lease Name Dopita Well# A-11 SEC 31 TWP 8 RGE 17 Ea We

WELL LOG

County - Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1297	+684
Topeka	2874	-893
Heebner	3092	-1111
Toronto	3113	-1132
Lansing	3131	-1150
Base Kansas City	3358	-1377
Arbuckle	3394	-1413
Total Depth	3456	-1475

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20 lb	211	60/40 poz	135	3% cc
Production		5 1/2"	14 lb	3455	E-A2	150	
					Econolite	350	

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
4 shot per	ft. 3407 - 3409	500 gals acid 15%	

TUBING RECORD

size 2 7/8" set at 3422' packer at Yes No

Date of First Production 11-25-87 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	MCF	690 Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation other (specify)

PRODUCTION INTERVAL

Dually Completed
 Commingled