

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5537

Name: Kenny Brown Enterprises

Address P.O. Box 340

City/State/Zip Plainville, KS 67663

Purchaser: _____

Operator Contact Person: Viola Brown

Phone (913) 434-7236

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: RON NELSON

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-18-96 4-23-96 4-24-96

Spud Date 4-18-96 Date Reached TD 4-23-96 Completion Date 4-24-96

API NO. 15- 163-232760000

County Rooks

- W/2-SW -SE Sec. 31 Twp. 8S Rge. 17W

660 Feet from NW (circle one) Line of Section

2310' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Dopita A Well # 15

Field Name Dopita

Producing Formation LKC - ARB

Elevation: Ground 1963' KB 1968'

Total Depth 3449' PBDT 3415'

Amount of Surface Pipe Set and Cemented at 207 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3449

feet depth to surface w/ 415 sx cmt.

Drilling Fluid Management Plan ALT 2 826 12-16-96
(Data must be collected from the Reserve Pit)

Chloride content 68,000 ppm Fluid volume 360 bbls

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite: _____

KANSAS CORPORATION COMMISSION

Operator Name 7/21/96

Lease Name JUL 12 1996 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County WICHITA, KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

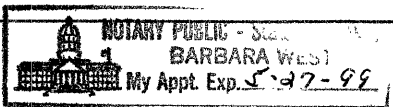
Signature Viola E. Brown

Title owner/operator Date 7-10-96

Subscribed and sworn to before me this 10th day of July, 19 96.

Notary Public Barbara West

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Kenny Brown Enterprises Lease Name Dopita A Well # 15
 Sec. 31 Twp. 8 Rge. 17 East West
 County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E.Logs Run:
 Radiation Guard Log
 Gamma Ray Correlation Cement Bond Log

Name	Top	Datum
Anhydrite	1275'	+693
Topeka	2864'	-896
Heebnor	3081'	-1113'
Toronto	3104	-1136
KC	3121	-1153
Base	3352	-1384
Arbuckle	3393'	-1425
TD	3449	-1481

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	201'	60/40 pos mix	140	2%gel 3%CC
long string		5 1/2"	14#	3446	Med Con#2	250	
					E A-2	165	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3398-3401	750 gal 15% acid	
4	3322-24, 3284-86, 3222-25, 3178-80	3250 gal 15% acid	
	3421-24 (plug set @ 3415')	250 gal 15% acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8"	3412		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
5-15-96							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10						

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

JOB LOG HAL-2013-C

 CUSTOMER: Kenny Brown Engineering
 WELL NO.: A-15
 LEASE: Dopita
 JOB TYPE: Long String
 TICKET NO.: 715410

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							Called out
	0630							on hor. Rig pulling D.P. ORIGINAL
	0750							Start 5 1/2" Csg. in hole Cent on #1, #4, #7, #10, #55, #62 Bristle on #56, #69 Guide shoe & Insert Float on shoe Joint
	0930							Csg. in hole Drop Ball
	0925							Circulate with Rig pump
	0945		12					Pump 500 gal Mud Flush
	0950							shut in and plug Rest hole & Mouse Hole
	10:00							Start mixing Mud Con II cut 11.1% gal mix 165 sk FA-2 Test cut
	10:45							Finished mixing wash out pump & line Release 5-W Top Plug Dis. 24 ^{SS}
	11:15		84				1200	Plug down 1200 psi holding Release Pres. Float held wash & hook up track Circulated 50 ^{SS} cut, 85 sk top bit JOS Complete

Thank You

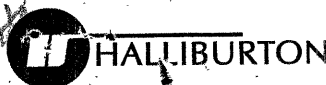
Ray A. Lee
Dag

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 12 1996

CONSERVATION DIVISION
WICHITA, KS

CUSTOMER



JOB SUMMARY

HALLIBURTON DIVISION M.D.C. II
 HALLIBURTON LOCATION Hwy 1

BILLED ON TICKET NO. 91540

WELL DATA

FIELD _____ SEC 31 TWP. 8 RNG. 17 COUNTY Rock STATE K

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 2119

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		<u>14</u>	<u>5 1/2</u>	<u>KB</u>		
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>5 1/2"</u>	<u>1</u>	<u>H.L.B.</u>
FLOAT SHOE		
GUIDE SHOE <u>8 1/4"</u>	<u>1</u>	
CENTRALIZERS <u>8 1/4"</u>	<u>6</u>	
BOTTOM PLUG		
TOP PLUG <u>5 1/2"</u>	<u>1</u>	
HEAD		
PACKER		
OTHER <u>2 1/2" B.L.P.</u>	<u>3</u>	

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>4-24-96</u>	DATE <u>4-24-96</u>	DATE <u>4-24-96</u>	DATE <u>4-24-96</u>
TIME <u>0400</u>	TIME <u>0630</u>	TIME <u>0750</u>	TIME

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
RECEIVED KANSAS CORPORATION COMMISSION		
JUL 12 1996		
CONSERVATION DIVISION WICHITA, KS		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API

DISPL. FLUID _____ DENSITY _____ LB./GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT 02

DESCRIPTION OF JOB 02 5 1/2" P.L.P. Cj

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE **X** _____

HALLIBURTON OPERATOR Ray B. Fyler COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>350</u>	<u>M.D.C. II</u>		<u>B</u>	<u>2% CC - 4451-112</u>	<u>3.33</u>	<u>111</u>
	<u>115</u>	<u>FA-3</u>		<u>B</u>	<u>5% Cement, 1% Cell, 1% H.L.B. - 322</u>	<u>1.36</u>	<u>155</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING

DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 765 REASON Shut In

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. 0.11 TYPE 2000

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 84

CEMENT SLURRY: BBL.-GAL. 1.33

TOTAL VOLUME: BBL.-GAL. _____

REMARKS

See CI - 7.5.96

TL & K

CUSTOMER

CUSTOMER _____
 LEASE _____
 WELL NO. _____
 JOB TYPE _____
 DATE 4-24-96