

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Co.

API NO. 15-163-21,649-00-00

ADDRESS 617 Union Center Bldg.

COUNTY Rooks

Wichita, KS 67202

FIELD Pool Ext. MADDY, N.

**CONTACT PERSON Kerran Redington

PROD. FORMATION L/KC

PHONE 267-3241

LEASE Ruder

PURCHASER CRA

WELL NO. 2

ADDRESS Wichita, KS

WELL LOCATION 2040'fsl 700'fel

DRILLING Contractor Murfin Drilling Co.

2040 Ft. from south Line and

CONTRACTOR ADDRESS 617 Union Center Bldg.

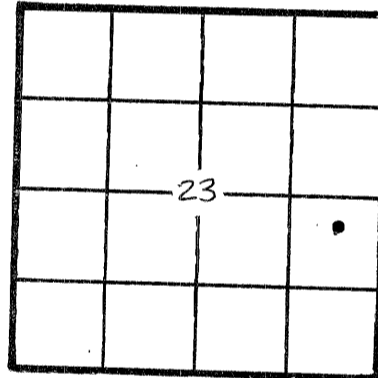
700 Ft. from east Line of

ADDRESS Wichita, KS 67202

the SE SEC. 23 TWP. 8S RGE. 18W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3475 PBD 3431'

SPUD DATE 4-12-82 DATE COMPLETED 4/22/82

ELEV: GR 1936 DF ---- KB 1941

DRILLED WITH ~~CABLE~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 176 DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Murfin Drilling Co.

OPERATOR OF THE Ruder LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT

STATE CORPORATION COMMISSION
RECEIVED
JUL 6 1982
Wichita, Kansas

(S) By: Wayne Johnston
Wayne Johnston, Production Manager
July 19 82

SUBSCRIBED AND SWORN BEFORE ME
KERRAN REDINGTON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-6-86

Kerran Redington
NOTARY PUBLIC
Kerran Redington

MY COMMISSION EXPIRES: 2/6/86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG</u>			<u>LOG TOPS</u>	
Surface soil & sand		30	Anhydrite	1274 (+667)
Shale		177	B/Anhydrite	1310 (+631)
Sand & Shale		1274	Topeka	2858 (-917)
Anhydrite		1309	Heebner	3066 (-1125)
Shale		2800	Toronto	3087 (-1146)
Lime & Shale RTD		3475	LKC	3107 (-1166)
			BKC	3329 (-1388)
			Arbuckle	3411 (-1470)
DST #1: 3004-3045'/45-45-45-45. Rec. 105' W&MCO. HP: 1675-1652#. SIP: 1020-998#. FFP: 91/91-102/102#.				
DST #2: 3064-3133'/45-45-45-45. Rec. 510' MCO. HP: 1720-1698#. SIP: 1086-1064#. FFP: 124/192-238/271#.				
DST #3: 3146-3191'/45-45-45-45. Rec. 5' CLO + 180' O spkd W. HP: 1765-1743#. SIP: 509-668#. FFP: 79/91-147/158#.				
DST #4: 3189-3290'/45-45-45-45. Rec. 130' DM no show. HP: 1811-1788#. SIP: 645-589#. FFP: 113/124-147/158#.				
DST #5: 3288-3315'/45-45-45-45. Rec. 5'M. SIP: 79-68#. FFP: 57-68#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8	24#	176'	Common Sunset	140	----
production	7-7/8	4 1/2	10.5	3474'	25 sx Class A w/10% salt, 3/4% CFR-2		
100 sx. 50-50	Pozmix w/10% salt,	3/4% CFR-2, 2%			CC, 6# p/sx.		Gilsonite, 1/4# p/sx Flocele.
100 sx. 50-50	Pozmix w/10% salt,	3/4% CFR-2, 2%			CC, 6# p/sx.		Gilsonite, 1/4# p/sx Flocele,
1/2 gal. Latex	p/sx.						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3148-50'
TUBING RECORD					3108-10'
Size	Setting depth	Packer set at			3088-91'
2 3/8"	3159'	----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. SS-20	3088-3150'

Date of first production July 1, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 119 bbls.	Gas ----- MCF	Water 18 %	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold) ----	Perforations 3088-3150'
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