

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-163-22,001-000000-0000

ADDRESS 422 Union Center COUNTY Rooks

Wichita, Kansas 67202 FIELD Unassigned

** CONTACT PERSON R. D. Messinger PROD. FORMATION N/A
PHONE (316)262-2636 No Indicate if new pay.

PURCHASER ----- LEASE Dechant

ADDRESS ----- WELL NO. 2

----- WELL LOCATION S/2 NE NE

DRILLING Union Drilling Co., Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS 422 Union Center 660 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 23 TWP 8S RGE 18W (W).

PLUGGING ----- WELL PLAT (Office..

CONTRACTOR ----- Use Only)

ADDRESS ----- KCC

----- KGS

----- SWD/REP _____

TOTAL DEPTH 3480' PBTD 3165' PLG. _____

SPUD DATE 5-4-83 DATE COMPLETED 12-15-83 NGPA _____

ELEV: GR 1921' DF 1928' KB 1931'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 214' w/125 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

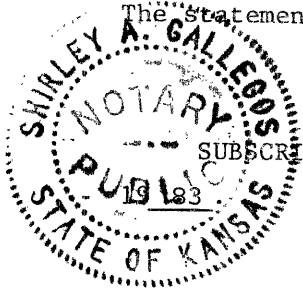
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of December

R. D. Messinger
(Name)

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION
JAN 05 1984
JAN 05 1984

Side TWO

OPERATOR F & M OIL CO., INC. LEASE NAME Dechant SEC 23 TWP 8S RGE 18W (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST#1 3040-3080', 30-45-30-45, vry wk blow on 1st opn, blow died in 20" on 2nd opn, rec 125' drlg mud, 125' wtry mud, chl. 24,000 ppm, mud chl. 12,000 ppm, IFP 158-158#, ISIP 1059#, FFP 169-169#, FSIP 1016#, BHT 104 (packer seat failed 1st 3 attempts).</p> <p>DST#2 3080-3130', 30-45-60-45, wk blow 3 inches into wtr on 1st opn, 2 inches into wtr on 2nd opn, rec 3' clean oil, 70' SOCM, grind out, 1% oil, 4% wtr, 92% mud, IFP 42-63#, ISIP 682#, FFP 42-63#, FSIP 500#, BHT 96.</p> <p>DST#3 3260-3320', 30-45-60-45, wk blow, rec 50' VSOCM (show of oil), IFP 53-53#, ISIP 1030#, FFP 63-63#, FSIP 939#.</p>			<p>Sample Tops</p> <p>Anhydrite 1301 + 630 B/Anhydrite 1336 + 595 Topeka 2862 - 931 Heebner 3074 -1143 Toronto 3097 -1166 Lansing 3117 -1407 B/KC 3338 -1407 Arbuckle 3374 -1443 RTD 3480 -1549</p> <p>Electric Log Tops</p> <p>Anhydrite 1297 + 634 B/Anhydrite 1332 + 599 Topeka 2860 - 929 Heebner 3072 -1141 Toronto 3093 -1162 Lansing 3114 -1183 B/KC 3336 -1405 Arbuckle 3373 -1442 LTD 3480 -1549</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	214'	Common	125	2% gel, 3% CC
Production		5 1/2"	14#	3380'	Posmix	125	60/40, 10% salt, 2% gel, 3/4 of 1% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	N/A	3307-14', 3280-85'
TUBING RECORD			1	N/A	3265-68'
Size	Setting depth	Packer set at	Open Hole	N/A	3116' & 3094 1/2'
2-7/8"	3345'	3345'			3380-3480'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals 28% NE	Arbuckle open hole 3380-3480'
5000 gals 20% NE & 500 gals 15% NA, 1.45 BFPH 12% oil	3307-14', 3280-85'
500 gals 15% MA, 2 1/2 BWPB, show oil	3265-68'
1000 gals 15% MA, 4000 gals 20% NE	3116'-3094 1/2'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio	
	bbls.	bbls.	MCF	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		