

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5537 EXPIRATION DATE 6-30-83

OPERATOR Kemy Brown Enterprises API NO. 15-163-21,807-00-00

ADDRESS P. O. Drawer 340 COUNTY Rooks

Plainville, KS 67663 FIELD Wildcat US 183 WEST

\*\* CONTACT PERSON Kenneth O. Brown PHONE 913-434-7236 PROD. FORMATION L. K. C.

PURCHASER Farmland Industries LEASE Pettijohn

ADDRESS Kansas City, Mo. WELL NO. 1

WELL LOCATION C NW SE

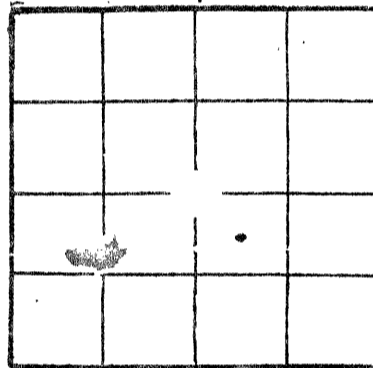
DRILLING Dreiling Oil, Inc. 660 Ft. from North Line and

CONTRACTOR Rt. #1 660 Ft. from West Line of the (Qtr.) SEC 15 TWP 8 RGE 18 (W) (X)

Victoria, KS 67671

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3462' PBSD 3442

SPUD DATE 10-23-82 DATE COMPLETED 10-30-82

ELEV: GR 1974' DF 1976' KB 1979' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 166' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

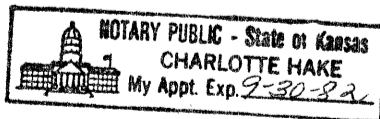
A F F I D A V I T

Kenneth O. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

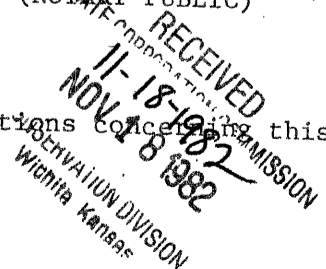
Kenneth O. Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of November, 1982



Charlotte Hake (Notary Public)

MY COMMISSION EXPIRES:



\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. **1**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Post Rock	0'	60'		
Shale	60'	169'		
Shale	169'	216'		
Shale	216'	744'		
Hard Sand	744'	750'		
Shale	750'	860'		
Sand	860'	1072'		
Shale	1072'	1275'		
Shale	1275'	1353'		
Anhy.	1353'	1396'		
Shale	1396'	1755'		
Shale	1755'	2027'		
Lime & Shale	2027'	2262'		
Lime & Shale	2262'	2554'		
Shale & Lime	2554'	2790'		
Lime & Shale	2790'	3027'		
Lime	3027'	3138'		
Lime	3138'	3234'		
Lime	3234'	3333'		
Lime	3333'	3360'		
Lime	3360'	3393'		
Lime	3393'	3462'		
T.D.	3462'			

DST: 3302-60 30"-45"-30"-45"  
Rec 620' gas in pipe 1055' gassy oil  
FP ( 117#-215# ) ( 186#-333#  
SIP 1140# -1091

**RELEASED**  
**JAN 01 1983**  
**FROM CONFIDENTIAL**

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		166'	common	130	
		5 1/2"		3459'	common	130	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Pecker set at
2"	3438	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
12,000 gal 28% acid	

Date of first production <b>11-12-82</b>	Producing method (flowing, pumping, gas lift, etc.) <b>Pumping</b>	Gravity <b>35</b>
Estimated Production -I.P.	Oil <b>80</b> bbls.	Gas <b>30</b> % <b>34</b> bbls.
Disposition of gas (vented, used on lease or sold)		Perforations <b>3158-3352</b>