

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5537 EXPIRATION DATE 6-30-83

OPERATOR Kenny Brown Enterprises API NO. 15-163-21,859-00-00

ADDRESS P. O. Drawer 340 COUNTY Rooks

Plainville, KS 67663 FIELD US-183 WEST - W.C.

** CONTACT PERSON Kenneth O. Brown PROD. FORMATION L K G

PHONE 913-434-7236

PURCHASER Farmland Industries LEASE Maddy

ADDRESS Kansas City, Mo. WELL NO. 2

WELL LOCATION SE SW NE

DRILLING Contractor Dreiling Oil, Inc. 1650-990 Ft. from West E Line and

CONTRACTOR ADDRESS Rt. #1 2110 330 Ft. from South N Line of (E)

Victoria, KS 67671 the NE (Qtr.) SEC 15 TWP 8 RGE 18 (W).

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 3455' PBTB 3435'

SPUD DATE 11-4-82 DATE COMPLETED 11-10-82

ELEV: GR 1970' DF 1972' KB 1975'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 183' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

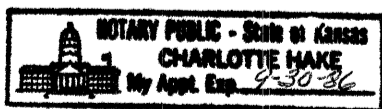
A F F I D A V I T

Kenneth O. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth O. Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of December, 1982.



Charlotte Hake (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Post Rock	0'	58'		
Shale	58'	186'		
Shale	186'	846'		
Sand	846'	1064'		
Sahle	1064'	1095'		
Shale	1095'	1352'		
Anhy.	1352'	1394'		
Shale	1394'	1397'		
Shale	1397'	1972'		
Shale & Lime	1972'	2225'		
Lime & Shale	2225'	2440'		
Shale & Lime	2440'	2633'		
Shale & Lime	2633'	2970'		
Lime & Shale	2970'	3072'		
Lime	3072'	3155'		
Lime	3155'	3252'		
Lime	3252'	3332'		
Lime	3332'	3455'		
T.D.	3455'			
Run open hole log-attached				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		183'	common - Quick set	130	3% cc 2% gel
		5 1/2"		3451'	Class 'A'	150	130 sacks E A # 1 5% cal 18% salt 1% CFR 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per ft.		3154 to 3350

TUBING RECORD

Size	Setting depth	Packer set at
	3430	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
18000 gal 28%	3154 to 3350

Date of first production 12-6-82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil 5 bbls.	Gas MCF	Water 96 % 123 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations LKC 3154 to 3350
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