

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M Oil Co., Inc. API NO. 15-163-21,908-00-00

ADDRESS 422 Union Center COUNTY Rooks

Wichita, KS 67202 FIELD Wildcat H.S. 183 W.

** CONTACT PERSON E. A. Falkowski PHONE (316)262-2636 PROD. FORMATION Lansing

PURCHASER Farmland Industries LEASE KRILEY

ADDRESS Box 7305 WELL NO. 2

Kansas City, Mo. 64116 WELL LOCATION SE NE SW SW NESW

DRILLING Abercrombie Drilling, Inc. 1650 Ft. from South Line and

CONTRACTOR 801 Union Center 2310 Ft. from West Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 15 TWP 8S RGE 18W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

	15		

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3390' PBSD

SPUD DATE 1/17/83 DATE COMPLETED 3-27-83

ELEV: GR 1958' DF 1961' KB 1963'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 238.68' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

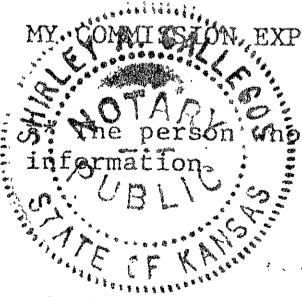
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. A. Falkowski
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April, 19 83.

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84



The person who can be reached by phone regarding any questions concerning this information is:

STATE CORPORATION COMMISSION
04-14-1983
APR 14 1983

SIDE TWO

15-163-21908-00-00

ACO-1 WELL HISTORY

OPERATOR F & M Oil Co., Inc.

LEASE KRILEY #2

SEC. 15TWP. 8SRGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Post Rock	0	80	SAMPLE TOPS:		
Sand & Shale	80	247			
Shale & Sand	247	1335		Anhydrite	1342' (+ 621)
Shale	1335	1342		B/Anhyd.	1374' (+ 589)
Anhydrite	1342	1374		Topeka	2877 (- 914)
Shale	1374	2868		Heebner	3086 (-1123)
Shale & Lime	2868	3036		Toronto	3108 (-1145)
Lime	3036	3390		Lansing	3128 (-1165)
Rotary Total Depth	3390			B/KC	3347 (-1384)
				Arbuckle	3381 (-1418)
			RTD	3390 (-1427)	
<p>DST#1 3091-3120', 30-45-60-45, wk increasing to gd blow, rec 230' GIP, 70' O&GCM, 5' free oil, FFP's 75-75#, SIP's 925-892#.</p>					
<p>DST#2 3120-3150', 30-45-60-45, wk to gd blow, rec 290' GIP, 75' gsy OCM, 5' oil, FFP's 44-65#, SIP's 793-760#.</p>					
<p>DST#3 3154-3180', 30-45-30-45, wk blow died in 30", rec 1' slight OCM, IFP 33-30#, ISIP 40#, FFP 30-30#, FSIP 38#, BHT 95'.</p>					
<p>DST#4 3176-3196', 30-45-30-45, wk blow died in 58", rec 2' free oil, 10' OCM, IFP 41-38#, ISIP 188#, FFP 50-40#, FSIP 44#, BHT 95'.</p>					
<p>DST#5 3196-3210', 30-45-60-45, wk to gd blow thruout, rec 300' GIP, 60' free oil, 65' O&GCM, grind out: 15% gas, 52% oil, 33% mud, IFP 88-55#, ISIP 859#, FFP 88-66#, FSIP 826#, BHT 100'.</p>					
<p>RELEASED APR 20 1984 FROM CONFIDENTIAL</p>					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	245'	Common	180	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3389'	Salt Flush 60-40 pos.	20 bb. 100	3% gel, 10% Salt .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3281-87', 3296-3302'

TUBING RECORD

Size	Setting depth	Pecker out at
2-3/8"	3324'	3295'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 28% mud acid	3281-87', 3296-3302'

Date of first production March 27, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 53.41 bbls	Gas MCP %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
Perforations		3281-87', 3296-3302'

NO. 181
 181
 181

15-163-21908-00-00

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC. LEASE NAME Kriley #2 SEC. 15 TWP. 8S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cement intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST#6 3220-3270'</u>, 30-45-30-45, wk to gd blow thruout, rec 1170' SW, chl. 66,000 ppm, mud system 11,000 ppm, IFP 143-353#, ISIP 936#, FFP 475-563#, FSIP 925#, BHT 101'.</p>				
<p><u>DST# 7 3273-3290'</u>, 30-45-60-45, wk to gd blow in 26" on 1st opn, wk to gd blow in 21" on 2nd opn, rec 410' GIP, 165' free oil (gravity corrected-38'), 125' heavy GCMO, upper-20% gas, 62% oil, 18% mud, lower-15% gas, 73% oil, 12% mud, 290' total fluid recovered, IFP 66-66#, ISIP 468#, FFP 111-133#, FSIP 479#.</p>				
<p><u>DST#8 3290-3310'</u>, 30-45-60-45, wk to gd blow thruout, rec 340' GIP, 90' free oil, 38' corrected gravity, rec 205' heavy GCMO, grind out: 12% gas, 61% oil, 27% mud, IFP 64-58#, ISIP 1078#, FFP 98-98#, FSIP 1052#, BHT 102'.</p>				
<p><u>DST#9 3310-3330'</u>, 30-45-30-45, wk blow for 30" & died, rec 10' mud w/few oil spks, IFP 55-36#, ISIP 991#, FFP 55-46#, FSIP 760#, BHT 102', SIP's still bldg.</p>				
<p><u>DST#10 3375-3390'</u>, 30-45-30-45, wk blow died in 15", rec 10' OCM, IFP 44-42#, ISIP 65#, FFP 38-38#, FSIP 52#, BHT 103'.</p>				

RELEASED
 APR 20 1984
 FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATE COMMISSION

APR 14 1983

CONSERVATION DIVISION
 Wichita, Kansas