

6/11/83 TIGHT

TYPE SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M Oil Co., Inc. API NO. 15-163-21,950-00-00

ADDRESS 422 Union Center, Wichita, KS 67202 COUNTY Rooks

FIELD Wildcat

** CONTACT PERSON R. D. Messinger PHONE (316)262-2636 PROD. FORMATION Lansing

PURCHASER Farmland Industries, Inc. LEASE ECKART

ADDRESS Box 7305 WELL NO. 'B' #1

Kansas City, Mo. 64116 WELL LOCATION SE SE NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 2310 Ft. from North Line and

ADDRESS 801 Union Center, Wichita, KS 67202 2310 Ft. from West Line of

the NW(Qtr.) SEC15 TWP8S RGE18W.

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 3380' PBTD --

SPUD DATE 1/27/83 DATE COMPLETED 6-11-83

ELEV: GR 1927' DF 1929' KB 1932'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD28317

Amount of surface pipe set and cemented 241.76' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

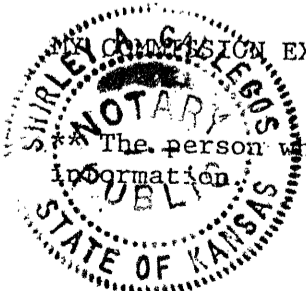
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R. D. Messinger]

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of June, 19 83.

[Signature of Shirley A. Gallegos] (NOTARY PUBLIC) Shirley A. Gallegos

NOTARY COMMISSION EXPIRES: 12-24-84



The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 5 1983

RECEIVED STATE CORPORATION COMMISSION 07-08-1983 JUL 08 1983

CONSERVATION DIVISION Wichita, Kansas

CONSERVATION DIVISION Wichita, Kansas

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SIDE TWO

ACO-1 WELL HISTOR

OPERATOR F & M Oil Co., Inc. LEASE ECKART 'B' #1 SEC. 15 TWP. 8SRGE. 1

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock, Sand & Shale	0	250	SAMPLE TOPS	
Sand & Shale	250	1311	Anhydrite	1311' (+ 621)
Anhydrite	1311	1347	B/Anhyd.	1347' (+ 585)
Shale	1347	2742	Topeka	2825 (- 923)
Shale & Lime	2742	3092	Heebner	3061 (-1129)
Lime	3092	3380	Toronto	3084 (-1152)
Rotary Rotal Depth	3380		Lansing	3104 (-1172)
			B/KC	3323 (-1391)
			Arbuckle	3366 (-1434)
			RTD	3380 (-1448)
DST#1 3065-3131', 30-45-60-45, fr blow thruout, rec 200' GIP, 80' clean gsy oil, gravity 42° corrected, 60' HO&GCM, grind out: 3% gas, 35% oil, 15% wtr, 47% mud, 60' O&GCMW, grind out: 2% gas, 56% wtr, 40% mud, 2% oil, chl. on wtr 24,000 ppm, mud system chl. 12,000 ppm, IFP 63-73#, ISIP 913#, FFP 94-136#, FSIP 872#, BHT 115°.			Electric Log Tops:	
			Anhydrite	1312 (+ 620)
			B/Anhydrite	1356 (+ 576)
			Topeka	2864 (- 932)
			Heebner	3064 (-1132)
			Toronto	3086 (-1154)
			Lansing	3106 (-1174)
			B/KC	3326 (-1394)
			LTD	3371 (-1439)
DST#2 3130-3170', 30-45-30-45, wk 7" blow, rec 30' mud w/a show of oil IFP 52-52#, ISIP 577#, FFP 52-52#, FSIP 567#.			RELEASED JUL 20 1984 FROM CONFIDENTIAL	
DST#3 3170-3185', 30-45-30-45, wk blow died in 7", rec 60' mud w/few oil spks, IFP 42-42#, ISIP 913#, FFP 52-52#, FSIP 861#, BHT 115°.				
DST#4 3225-3265', 30-45-60-45, fr blow thruout, rec 190' MW, IFP 73-84#, ISIP 735#, FFP 105-136#, FSIP 703#, BHT 110°.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	248'	Common	165	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3379'	Salt Fl.	20bbbls.	
					60/40 pos.	100	10% Salt, 6% gel.
							.75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1		3109-3089'
Size	Setting depth	Packer set at			
2-3/8"	3127'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallons 15% mud acid	3109-3089'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
6-11-83	Pumping	35.8°		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	60 bbls.		% 20 MCF bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC. LEASE NAME Eckart "B" #1 SEC. 15 TWP. 8S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST#5 3265-3325', 30-45-60-45, wk blow thruout, rec 15' clean oil, 60' oil spk muddy wtr, grind out: 7% gas, 1% oil, 50% wtr, 42% mud, chl 10,000 ppm, mud system 13,000 ppm, IFP 52-52#, ISIP 1152#, FFP 73-73#, FSIP 1112#, BHT 102°.</p>				

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STATE CORPORATION COMMISSION

AUG 4 5 1982

CONSERVATION DIVISION
Wichita, Kansas

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JUL 20 1984

FROM CONFIDENTIAL