STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 163-21,950 - 00- 0/
RECOMPLETION FORM	County Rooks
ACO-2 AMENDMENT TO WELL HISTORY	SE SE NW Sec. 15 Twp. 8S Rge. 18 X West
Operator: License # 30261	Ft. North from Southeast Corner of Section
Name: STAR RESOURCES LTD.	Ft. West from Southeast Corner of Section
Address: 922 Union Center Bldg.	(NOTE: Locate west in section plat below.)
City/State/Zip: Wichita, Ks 67202	Lease Name <u>Eckart "B"</u> Well # <u>1</u>
Purchaser: Texaco Trading & Transportation	Field Name _U. S. 183-West Producing Formation _ Lansing & Toronto
Operator Contact Person: Mr. John Poos Phone:(316) 265-8844	Elevation: Ground 1927 KB 1932
Designate Type of Original CompletionX New Well Re-Entry Workover	5280 4950 4620
Date of Original Completion 6-11-83	4290 3960
Name of Original Operator F & M Oil Co. Original Well Name _ Eckart "B" #1	3630
Date of Pecompletion	2970 2640 2310
STATE WIRPORA	14-1989 1980 TV
	4 1989
CONSERVAT COMP. Delayed Comp. Other (Core, Water Supply, etc.) Conversion PBTD Conversion to Injection/Disposal S recompleted production: CONSERVAT Comp. CONSERVAT Comp. Comp. Delayed Comp. PBTD Conversion to Injection/Disposal S recompleted production: CONSERVAT Comp. Comp. Delayed Comp. PBTD Conversion to Injection/Disposal S recompleted production: CONSERVAT Comp. Comp.	K.C.C. OFFICE USE ONLY F
prior to or with this form for approval of commingling or du CP-111 with all temporarily abandoned wells. NOTE: Conve approval before use; submit form U-1.	of the recompletion of any well. Rules &2-3-107 and 82-3-141 onfidential for a period of 12 months if requested in writing stiality in excess of 12 months. One copy of any additional ted) shall be attached with this form. Submit ACO-4 or ACO-5 al completions. Submit CP-1 with all plugged wells. Submit resion of wells to either disposal or injection must receive
ignatureTitle	president Date 12-14-89
John W. Pods abscribed and sworn to before me this 14 day of	
otary Public Nonna Clasen	Date Commission Expires 03-25-93
· · · · · · · · · · · · · · · · · · ·	The contractor Expires

ORIGINAL



FORM ACO-2 7/89

9	IDE	TU

erator NameSTAI	R RESOURCES I	TD.	Lease Name	Eckart "B"	Well #l
		East			
c. <u>15</u> Twp. <u>8S</u>	Rge. $\frac{18}{\sqrt{3}}$	••		Rooks	
		West	County	23003	
		RECOMPLET	TION FORMATION D	-SCRIPTION	
		X	log Sa	mple	
Name				<u>Тор</u>	Bottom
Topeka				2864 (-932)	3064 (-1132)
Heebner				3064 (-1132)	3068 (-1136)
Toronto				3086 (-1154)	3106 (-1174)
Lansing				3106(-1174)	3326 (-1394)
LTD				3371 (- 1439)	
		ADDITIONAL O	EMENTING (COVERS	DECORD	
NICOCO.	Danet	ADDITIONAL C	EMENTING/SQUEEZE	RECURD	
urpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Per	cent Additives
Perforate				Type and Tel	Contradictives
Protect Casing Plug Back TD			,		
Plug Off Zone					
	L				
•					
•	,				
	P	PERFORATION RECORD		ford Freetung Che	
Shots Per Foot	P Specify Footage o	ERFORATION RECORI			ot, Cement Squeeze Record d of Material Used)
	Specify Footage o	of Each Interval I		(Amount and Kir	d of Material Used)
Shots Per Foot 1 shot each		of Each Interval I		(Amount and Kir	
	Specify Footage o	of Each Interval I		(Amount and Kir	d of Material Used)
	Specify Footage o	of Each Interval I		(Amount and Kir	d of Material Used)
	Specify Footage o	of Each Interval I		(Amount and Kir	d of Material Used)
	Specify Footage o	of Each Interval I		(Amount and Kir	d of Material Used)
	Specify Footage o	of Each Interval I		(Amount and Kir	d of Material Used)
	Specify Footage o	of Each Interval I		(Amount and Kir	d of Material Used)
1 shot each	Specify Footage o	f Each Interval I		(Amount and Kir	d of Material Used)
1 shot each	Specify Footage o	f Each Interval I	Perforated	(Amount and Kir	d of Material Used)
1 shot each	Specify Footage o	g TypeN/A	TUBING RECORD	(Amount and Kir Acidize with 750	d of Material Used) gallons, 15% reg.
1 shot each TD 3351 Ze 2 3/8"	Specify Footage o 3279', 3205'	g TypeN/A	TUBING RECORD Packer At	(Amount and Kir Acidize with 750	d of Material Used) gallons, 15% reg.
1 shot each	Specify Footage o 3279', 3205'	g TypeN/A	TUBING RECORD Packer At	(Amount and Kir Acidize with 750	d of Material Used)
1 shot each TD 3351 Ze 2 3/8" te of Resumed Produc	Specify Footage of 3279', 3205' Plug Set At 32 ction, Disposal or	g TypeN/A	TUBING RECORD Packer At	Acidize with 750	gallons, 15% reg.
1 shot each TD 3351 Ze 2 3/8" te of Resumed Production Finated Production Finance	Specify Footage of 3279', 3205'	g TypeN/A 86' r Injection il10	TUBING RECORD Packer At	Acidize with 750	d of Material Used) gallons, 15% reg.
1 shot each TD 3351 ze 2 3/8" te of Resumed Produc	Specify Footage of 3279', 3205'	g Type N/A 86' r Injection il 10 asnone	TUBING RECORD Packer At	Acidize with 750	gallons, 15% reg.

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