

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

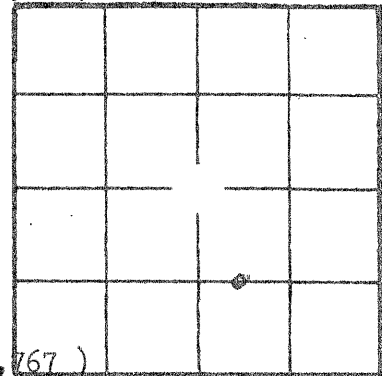
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5537 EXPIRATION DATE 6-30-83
 OPERATOR Kenny Brown Enterprises API NO. 15-163-22,011-00-00
 ADDRESS P. O. Drawer 340 COUNTY Rooks
Plainville, KS 67663 FIELD US-183 West
 ** CONTACT PERSON Kenneth O Brown PROD. FORMATION L K C
 PHONE 913-434-7236
 PURCHASER Farmland Industries LEASE Pettyjohn
 ADDRESS Kansas City, Mo. WELL NO. 2
 WELL LOCATION SE/4
 DRILLING Dreiling Oil, Inc. 1320 Ft. from North Line and
 CONTRACTOR Box 1000 660 Ft. from West Line of
 ADDRESS Victoria, KS 67671 the SE (Qtr.) SEC 15 TWP 8 RGE 18 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT

(Office Use Only)



KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3460' PBTD _____
 SPUD DATE 5-6-83 DATE COMPLETED 5-11-83
 ELEV: GR 1972' DF 1974' KB 1977'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-1839-(21,767)

Amount of surface pipe set and cemented 182' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

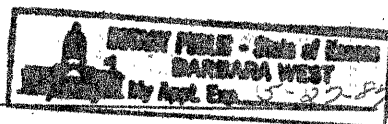
Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth O Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4 day of June, 1983.

MY COMMISSION EXPIRES:



Barbara West
 (NOTARY PUBLIC)
 STATE CORPORATION COMMISSION

06-07-1983
 JUN 07 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO

15-143-22011-00-00

ACO-1 WELL HISTORY (X) (W)

OPERATOR Kenny Brown Enterprises

LEASE Pettyjohn

SEC. 15 TWP. 8 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Post Rock & Shale	0'	184'		
Shale	184'	710'		
Shale	710'	821'		
Hard Sand	821'	828'		
Shale	828'	857'		
Sand	857'	1070'		
Shale	1070'	1353'		
Anhy.	1353'	1395'		
Shale	1395'	1847'		
Shale & Lime	1847'	2086'		
Shale & Lime	2086'	2238'		
Lime	2238'	2503'		
Lime & Shale	2503'	2743'		
Lime & Shale	2743'	2994'		
Lime & Shale	2994'	3170'		
Lime & Shale	3170'	3180'		
Lime	3180'	3256'		
Lime	3256'	3340'		
Lime	3340'	3445'		
Lime	3445'	3460'		
T.D.	3460'			

No drill stem tests taken or electrical surveys.

RELEASED JUN 20 1984 FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		182'	Quick set	130	
Oil String	7 7/8"	5 1/2"		3450'	EA2	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8"	3231-3349'

TUBING RECORD

Size	Setting depth	Packer set at
2" EUE	3418'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12,000 gal. 28%	

Date of first production	5-24-83	Producing method	Pumping	Gravity
Estimated Production -I.P.	Oil	Gas	69 bbls.	Water 35%
Disposition of gas (vented, used on lease or sold)		MCF		Gas-oil ratio
				CFPB
		Perforations	LKC 3231-3349'	