

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5537 EXPIRATION DATE 6-30-84

OPERATOR Kenny Brown Enterprises API NO. 15-163-22,067-00-00

ADDRESS P. O. Drawer 340 COUNTY Rooks

Plainville, KS 67663 FIELD US 183 West

** CONTACT PERSON Kenneth O. Brown PROD. FORMATION LKC

PHONE 913-434-7236

PURCHASER Farmland Industries LEASE Maddy

ADDRESS Kansas City, Mo. WELL NO. 3

DRILLING Dreiling Oil, Inc. WELL LOCATION NE/4

CONTRACTOR Box 1000 385 Ft. from South Line and

ADDRESS Victoria, KS 67671 400 Ft. from West Line of the NE (Qtr.) SEC 15 TWP 8 RGE 18 (E) (W)

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 3460' PBTD 3417

SPUD DATE 6-22-83 DATE COMPLETED 6-27-83

ELEV: GR 1959' DF 1961' KB 1964'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-1839 (C-21-767)

Amount of surface pipe set and cemented 167' DV Tool Used? yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

RECEIVED
08-09-1983
AUG 09 1983
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

A F F I D A V I T

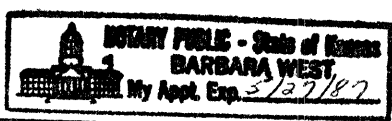
Kenneth O Brown

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth O Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of August 1983, 19 83.



Barbara West
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey					
Shale		0'	310'		
Shale		310'	768'		
Hard Sand		768'	771'		
Shale		771'	836'		
Sand		836'	1060'		
Shale		1060'	1083'		
Shale		1083'	1342'		
Anhy.		1342'	1388'		
Shale		1388'	1625'		
Shale & Lime		1625'	1945'		
Shale & Lime		1945'	2175'		
Lime & Shale		2175'	2448'		
Lime & Shale		2448'	2590'		
Lime & Shale		2590'	2621'		
Shale & Lime		2621'	2947'		
Lime & Shale		2947'	3060'		
Lime		3060'	3135'		
Lime		3135'	3235'		
Lime		3235'	3342'		
Lime		3342'	3449'		
Lime		3449'	3460'		
T.D.		3460'			

RELEASED
 JUL 20 1984
 FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		167'	Class 'A'	130	
		5 1/2"		3447'	EA2	135	
		2nd stage		1383'	Halliburton Light	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2"	3413	

ACID FRACTURE STIM. CEMENT JOBSITE RECORD

Volume and type of material used	Depth interval treated
10,000 gal. of 20%	3144-3330

Date of first production <u>7-7-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>34 %</u>
Estimated Production -I.P. Oil <u>1.67</u> bbls.	Gas <u>98 %</u> MCF	Water <u>90</u> bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		<u>CFPB</u>
Perforations <u>3144-3330</u>		