

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5537 EXPIRATION DATE 6-30-84

OPERATOR Kenny Brown Enterprises API NO. 15-163-22,286-00-00

ADDRESS P. O. Drawer 340 COUNTY Rooks

Plainville, KS 67663 FIELD US-183 West

** CONTACT PERSON Kenneth O Brown PROD. FORMATION LKC & Arbuckle
PHONE 913-434-7236 Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Pettyjohn

ADDRESS P O Box 7305 WELL NO. 5

Kansas City, Missouri 64116 WELL LOCATION SE/4

DRILLING Dreiling Oil, Inc. 660 Ft. from South Line and

CONTRACTOR Box 1000 1320 Ft. from West E Line of

ADDRESS Victoria, KS 67671 the SE (Qtr.) SEC 15 TWP 8 RGE 18 (E) (W)

PLUGGING _____ WELL PLAT _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3442' PBD 3420'

SPUD DATE 2-28-84 DATE COMPLETED 3-3-84

ELEV: GR 1970' DF 1972' KB 1975'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-1830 (02-767)

Amount of surface pipe set and cemented 216' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

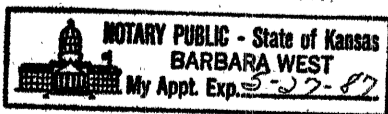
A F F I D A V I T

Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

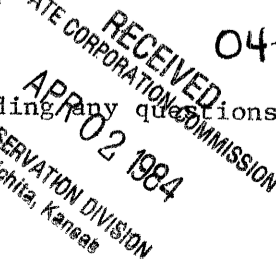
[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March, 1984.



MY COMMISSION EXPIRES: _____

Barbara West
(NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Kenny Brown Enterprises LEASE NAME Pettyjohn SEC 15 TWP 8 RGE 18 (W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Post Rock	0'	60'		
Shale	60'	135'		
Shale	135'	217'		
Shale	217'	840'		
Sand	840'	1044'		
Shale	1044'	1165'		
Shale	1165'	1342'		
Anhy.	1342'	1379'		
Shale	1379'	1645'		
Shale & Lime	1645'	2017'		
Shale & Lime	2017'	2292'		
Lime & Shale	2292'	2545'		
Lime & Shale	2545'	2796'		
Lime & Shale	2796'	2972'		
Lime	2972'	3092'		
Lime	3092'	3206'		
Lime	3206'	3298'		
Lime	3298'	3405'		
Lime	3405'	3442'		
T.D.	3442'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		216'	common	135	
Production		5 1/2"		3438'	EA2	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2"	3410'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15000 gal 28% Dresser Titan	3132 to 3358'
750 gal 15% Dresser-Titan	3406 to 3410'

Date of first production 3-17-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production - L.P. 14 bbls.	Gas MCF	Water % 14 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

LKC & Arbuckle Perforations