

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

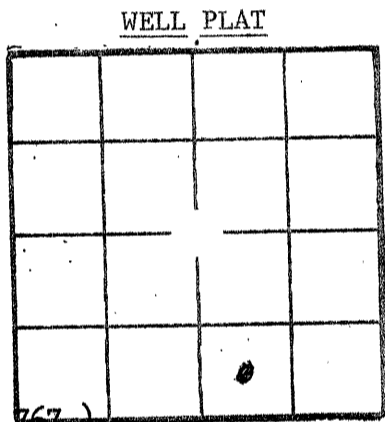
F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5537 EXPIRATION DATE 6-30-84
OPERATOR Kenny Brown Enterprises API NO. 15-163-22,288-00-00
ADDRESS P. O. Drawer 340 Plainville, KS 67663 COUNTY Rocks FIELD US-183 West
** CONTACT PERSON Kenneth O Brown PHONE 913-434-7236 PROD. FORMATION LKC Indicate if new pay. LEASE PettyJohn
PURCHASER Farmland Industries, Inc. WELL NO. 4
ADDRESS P O Box 7305 Kansas City, Missouri 64116 WELL LOCATION SE/4
DRILLING Dreiling Oil, Inc. 660 Ft. from South Line and
CONTRACTOR ADDRESS Box 1000 Victoria, KS 67671 660 Ft. from West Line of the SE (Qtr.) SEC 15 TWP 8 RGE 18 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG. NGPA

TOTAL DEPTH 3407' PBTD 3388'
SPUD DATE 2-23-84 DATE COMPLETED 2-27-84
ELEV: GR 193.4' DF 193.6' KB 193.9'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-1839 (21,767)

Amount of surface pipe set and cemented 216' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

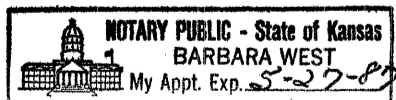
A F F I D A V I T

Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

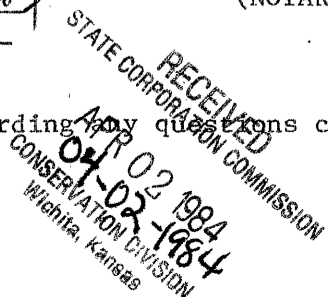
SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March, 1984.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO OPERATOR Kenny Brown Enterprises LEASE NAME PettyJohn SEC 15 TWP 8 RGE 18 (W) WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Post Rock	0'	70'		
Shale	70'	218'		
Shale	218'	709'		
Hard Sand	709'	715'		
Shale	715'	830'		
Sand	830'	1015'		
Shale	1015'	1304'		
Anhy.	1304'	1341'		
Shale	1341'	1770'		
Shale	1770'	2100'		
Lime & Shale	2100'	2372'		
Lime & Shale	2372'	2666'		
Lime & Shale	2666'	2912'		
Lime	2912'	3105'		
Lime	3105'	3250'		
Lime	3250'	3370'		
Lime	3370'	3407'		
T.D.	3407'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		216'	common	135	
Production		5 1/2"		3405'	EA2	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2"	3383'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
7500 gal 28% Dresser-Titan	3243 to 3376'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-9-84	pumping	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	16 bbls.		% 5 bbls.		

Disposition of gas (vented, used on lease or sold): **LKC 3243 to 3376' Perforations**