

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9957  
Name: Thomason Petroleum Inc.  
Address: Box 875  
City/State/Zip Hays, Ks. 67601  
Purchaser: Farmland inds.  
Operator Contact Person: Steven Thomason  
Phone: (913) 625-9045  
Contractor: Name: Eagle well Service  
License: 04332  
Wellsite Geologist: none

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S1OW  Temp.  Gas  ENHR  S1GW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Thomason Petroleum Inc.  
Well Name: Smith A #1  
Comp. Date: 6/25/79 Old Total Depth: 3675  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
11/27/93 3675' 11/30/93  
Spud Date Date Reached TD Completion Date

API NO. 15- 163-20,922  
County Rooks  
sw sw ne Sec. 11 Twp. 9 Rge. 20  
2970 Feet from S/W (circle one) Line of Section  
2310 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Smith A #1 Well # A#1  
Field Name Cresson  
Producing Formation was L/KC  
Elevation: Ground 2130 KB 2135  
Total Depth 3675 PBDT none  
Amount of Surface Pipe Set and Cemented at Surface Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1610'  
Drilling Fluid Management Plan Surface w/ 400 sx sx cnt.  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Thomason  
Title President Date 12/21/93  
Subscribed and sworn to before me this 23<sup>rd</sup> day of December, 1993.  
Notary Public Donald D. Schuster  
Date Commission Expires July 30, 1995

Donald D. Schuster  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 7/30/95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KIC  
 KCS  
 SWD/Rep  
 Plug  
 NGPA  
 Other (Specify)

Operator Name Thomason Petroleum Inc. Lease Name Smith Well # #1

Sec. 11 Twp. 9 Rge. 20  East  West  
 County Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  List All E.Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample  <table border="0" style="width:100%"> <tr> <td style="width:30%">Name</td> <td style="width:30%">Top</td> <td style="width:40%">Datum</td> </tr> <tr> <td>Anh</td> <td>1603</td> <td>+532</td> </tr> <tr> <td>L/KC</td> <td>3361</td> <td>-1226</td> </tr> <tr> <td>Arb.</td> <td>3628</td> <td>-1493</td> </tr> </table>	Name	Top	Datum	Anh	1603	+532	L/KC	3361	-1226	Arb.	3628	-1493
Name	Top	Datum											
Anh	1603	+532											
L/KC	3361	-1226											
Arb.	3628	-1493											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	218	60/40 pos	125	2% cc
Production	7 7/8	4 1/2	10.5	3674	60/40 pos	173	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	1610	60/40 pos	400 sx	2% cc
<input type="checkbox"/> Protect Casing	surface			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	Top- 3454 Bottom 3556	
	Tension packer set at 3420.95' on 2 3/8" duolined tubing	

<b>TUBING RECORD</b>	Size <u>2 3/8" duolined</u>	Set At <u>3418.95</u>	Packer At <u>3420.95</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <input type="checkbox"/> Bbls.	Gas <input type="checkbox"/> Mcf	Water <input type="checkbox"/> Bbls.	Gas-Oil Ratio <u>gravity 100 BWPD</u>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_