

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C None Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6197 EXPIRATION DATE 6/30/83

OPERATOR O'Hare Energy Corporation API NO. unknown 15163-20, 966-00-00

ADDRESS 1385 S. Colorado Blvd., Suite 618 COUNTY Rooks
Denver, Colorado 80222 FIELD Cresson

** CONTACT PERSON Alan C. O'Hare PROD. FORMATION _____
 PHONE (303) 692-8892

PURCHASER _____ LEASE Smith "B"

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Pioneer Drilling Company WELL LOCATION NW NW SE
 ADDRESS 308 W. Mill 2310 Ft. from E Line and
Plainville, KS 67663 2310 Ft. from S Line of
 the SE (Qtr.) SEC 11 TWP 9S RGE 20 (W) ~~SE~~

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3670 3730 ^{KCC} ZAP PBTD 3723' ^{KCC} ZAP

SPUD DATE 10/3/79 DATE COMPLETED 10/12/79

ELEV: GR 2123' DF 2125' KB 2128'

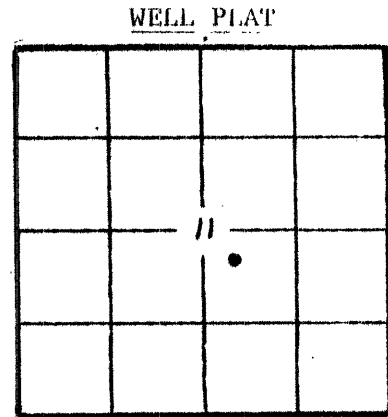
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11814

Amount of surface pipe set and cemented (CO-20,407) 209' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
 KCC
 KGS
 SWD/REP
 PLG. _____

A F F I D A V I T

William H. Spires, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Spires
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 1982.

MY COMMISSION EXPIRES: My Commission expires Feb. 18, 1985

Rhonda Baker
 (NOTARY PUBLIC)
 RECEIVED
 11/29/82
 NOV 29 1982
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR O'HARE ENERGY CORP. LEASE SMITH B

SEC. 11 TWP. 9S RGE. 20W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		209			
Production	7-7/8"	4 1/2"		3708			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				Squeezed	3361-63'
				Squeezed	3518-21'
Size	Setting depth	Packer set at			3838-42'
2-3/8"	3343.16'	3344.96'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
9/8/82 Cemented between 4 1/2" & 8-5/8" thru 1" rbg. 100 sx common w/2% CaCl.	
9/9/82 50 sx cement w/2% CaCl.	
9/10/82 Squeezed Dakota at 980' w/100 sx common w/1% CaCl.	
9/14/82 Squeezed at 200-250' w/100 sx common w/2% CaCl.	
9/16/82 Cmtd. w/200 sx common w/3% CaCl from 990-1250'.	
9/17/82 Cmtd. w/160 sx common w/4% CaCl and 1/2# Flo Seal**	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

Estimated Production -I.P.	Oil -0- bbls.	Gas MCF	Water % 576 bbls.	Gas-oil ratio	CFPB
----------------------------	---------------	---------	-------------------	---------------	------

Disposition of gas (vented, used on lease or sold) Perforations

**9/22/82 Acidized w/100 gal. 15% A-720 Acetic & 2 gal. inhibitor.