

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399  
Name: AMERICAN ENERGIES CORPORATION  
Address 155 North Market, Suite 710  
Wichita, KS 67202  
Purchaser:  
Operator Contact Person: Alan L. DeGood  
Phone (316) 263-5785  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Doug Davis

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Lithologic, etc.)

If Workover/Re-Entry: old well info as follows:  
Operator:  
Well Name:  
Comp. Date 10/10/00 Old Total Depth 10/15/00  
10/16/00  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.  
Spud Date 10/10/00 Date Reached TD 10/15/00 Completion Date 10/16/00

API NO. 15- 163-23,311-0000-00-00  
County Rooks  
SE SE NE NE SW SW Sec. 20 Twp. 9S Rge. 20W X  
1600 Feet from (S)N (circle one) Line of Section  
2600 Feet from E(W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)  
Lease Name Tawney "A" Well # 1  
Field Name Widcat  
Producing Formation None  
Elevation: Ground 2282 KB 2290  
Total Depth 3950 PBTB  
Amount of Surface Pipe Set and Cemented at 250.98 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
Alternate II completion, cement circulated from \_\_\_\_\_  
Set depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan D2A 97 3/28/01  
(Data must be collected from the Reserve Pit)  
Chloride content 17,000 ppm Fluid volume 240 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

STATE CORPORATION COMMISSION  
RECEIVED  
NOV 3 2000  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood  
Title Alan L. DeGood, President Date 11/01/00  
Subscribed and sworn to before me this 1st day of November  
19 2000  
Notary Public Melinda S. Wooten  
Date Commission Expires 3-12-04

MELINDA S. WOOTEN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-12-04

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Operator Name AMERICAN ENERGY CORPORATION Lease Name Tawne "A" Well # 1

Sec. 20 Twp. 9S Rge. 20W  East  West County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 See Attachment  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See Attachment

List All E.Logs Run:

Dual Induction Log  
 Compensated Density/Neutron Log  
 Sonic Log  
 Micro Log

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	250.98	60/40Poz	170	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval

15-163-2331100-00

**AMERICAN ENERGIES CORPORATION  
DRILLING REPORT  
TAWNEY A-1**

<b>LOCATION:</b>	SE SE NE SW Section 20-T9S-R20W	<b>SURFACE CASING:</b>	7jts 20# used 8 5/8" set @ 251'
<b>COUNTY:</b>	Rooks County, Kansas	<b>PRODUCTION CASING:</b>	
<b>CONTRACTOR:</b>	Discovery Drilling	<b>G.L.:</b>	2282 K.B. : 2290
<b>GEOLOGIST:</b>	Doug Davis	<b>SPUD DATE:</b>	10/10/00
		<b>COMPLETION DATE:</b>	
<b>NOTIFY:</b>	Bob O'Dell (Fax: 265-1013)	<b>REFERENCE WELLS:</b>	
<b>NOTIFY:</b>	Mull Drilling Company, Inc.	#1 Neil #1- N/2 NW NE 20-9S-20W (Leben)	
<b>PHONE:</b>	264-6366	#2 Neil #2- SW SW NE 20-9S-20W (Vir. Drlg.)	
<b>FAX:</b>	264-6440	#3 Hollar #1- NW NW SW 20-9S-20W (Bro. Hall)	
<b>LOG FAX:</b>	264-6432	#4 Graham #1- NW NW SW 29-9S-20W (Cont.)	
<b>AFTER HOURS PHONE:</b>	Rick Saenger 775-5674 (Mobile: 651-7704)		

FORMATION:	SAMPLE LOG:	COMPARISON:				ELECTRIC LOG TOPS:	
		#1	#2	#3	#4		
Anhydrite	1790 +497	-10	NA	NA	-4	1790	+500
Base Anhydrite	1832 +458	+1	NA	NA	+6	1830	+460
Topeka	3344 -1054	-28	+7	NA	0	3344	-1054
Oread	3501 -1211	-29	+8	NA	-4	3499	-1209
Heebner	3552 -1262	-28	+8	-4	-1	3551	-1261
Lansing	3590 -1300	-27	+9	-2	+3	3589	-1299
Stark Shale	3777 -1487	-28	+9	NA	+6	3772	-1482
Base/Kansas City	3813 -1523	-29	+14	-1	+2	3810	-1520
Conglomerate	3870 -1580	-33	+12	NA	-3	3875	-1585
Arbuckle	3890 -1600	-35	+62	+25 to TD	+34	3891	-1601
TD	3950 -1660					3952	-1662

10/11/00 Drilling @ 470'. Discovery Drilling Rig #1 spud @ 12:15 p.m. 10/10/00. Drilled 12 1/4" hole to 253', Ran 7 jts of 20# 8 5/8" casing. Casing tally: 241' set @ 251'. Allied cemented with 170 sx 60-40 Poz, 2% gel, 3% cc. Cement circulated.

10/12/00 Drilling @ 2502'

10/13/00 Drilling @ 3203' Bit trip @ 3365', Straight hole test: 1 degree. Strap all short.

10/14/00 Drilling @ 3630' Circulating for samples @ 3950'

10/15/00 Drilling @ 3950' Logging; DST #1: 3870-3900. Times: 30-60-30-60. Recovered 40' OCM, IHP: 1987#, FHP: 1936#, IFP: 22-37#, FFP: 34-36#, ISIP: 1088#, FHP: 989#, BHT: 110 degrees.

10/16/00 Drilling @ 3950'. Plugging hole. Plugging information to follow.

1<sup>st</sup> plug @ 3850' with 25 sx

2<sup>nd</sup> plug @ 1813' with 40 sx

3<sup>rd</sup> plug @ 1082' with 100 sx

4<sup>th</sup> plug @ 301' with 40 sx

5<sup>th</sup> plug @ 40' with 10 sx

Rathole 10 sx

Mousehole 15 sx

Total of 250 sx 60/40 poz (6% gel with 1/4# FX/sx. Cementing by Allied, completed @ 6:15 a.m. 10/16/00. Plugging orders by State Plugger, Richard Williams.

RECEIVED  
STATE CORPORATION COMMISSION

NOV 3 2000

CONSERVATION DIVISION  
Wichita, Kansas



**ALLIED CEMENTING CO., INC.**

P.O. BOX 311s  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

\*\*\*\*\* ORIGINAL \*\*\*\*\*

\* INVOICE \*

*AKA*  
 21-26

Invoice Number: 082409

Invoice Date: 10/10/00

**Sold American Energies Corp.**  
**To: 155 N. Market #710**  
**Nichita, KS**  
**67202**

Cust I.D. ....: Am Eng  
 P.O. Number...: Towney A-1  
 P.O. Date....: 10/10/00

Due Date.: 11/09/00  
 Terms....: Net 30

Item I.D./Desc	Qty. Used	Unit	Price	Net	TX
Common	99.00	SKS	6.3500	628.65	E
Pozmix	66.00	SKS	3.2500	214.50	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	5.00	SKS	28.0000	140.00	E
Handling	173.00	SKS	1.0500	181.65	E
Mileage (64)	64.00	MILE	6.9200	442.88	E
173 sks @\$ .04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	64.00	MILE	3.0000	192.00	E
Wood plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 24.22  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2343.13
Tax.....:	0.00
Payments:	0.00
Total....:	2343.13

ORIGINAL

# ALLIED CEMENTING CO., INC. 4632

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-10-00</u>	SEC. <u>20</u>	TWP. <u>9</u>	RANGE <u>20</u>	CALLED OUT <u>1.00 PM</u>	ON LOCATION <u>2.30 PM</u>	JOB START	JOB FINISH <u>6.30 AM</u>
LEASE <u>Towney</u>	WELL # <u>A-1</u>	LOCATION <u>Palco 2W</u>			COUNTY <u>Rock</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 250

CASING SIZE 8 3/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 15

OWNER

CEMENT

AMOUNT ORDERED

<u>165</u> <del>lb</del> <u>6440</u> <u>3-2</u>			
COMMON	<u>99</u>	@ <u>6.35</u>	<u>628.65</u>
POZMIX	<u>66</u>	@ <u>3.25</u>	<u>214.50</u>
GEL	<u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@ <u>28.00</u>	<u>140.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>173</u>	@ <u>1.05</u>	<u>181.65</u>
MILEAGE	<u>44 1/2</u> <u>mi</u>		<u>442.00</u>
TOTAL			<u>1636.48</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

# 345 HELPER

BULK TRUCK

# 282 DRIVER Shane

BULK TRUCK

# DRIVER

REMARKS:

SERVICE

Ran 7 hrs 8 3/8

Set C 250

Cemt w/ 165 lb 6440 3-2

Pump plug w/ 15 bbls water

Cemt did Over 15 bbls

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>64</u>	@ <u>3.00</u>	<u>192.00</u>
PLUG <u>1-8-8</u> <u>WOOD</u>		@	<u>45.00</u>
		@	
		@	
TOTAL			<u>707.00</u>

CHARGE TO: American Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			_____

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Syl Rome

PRINTED NAME

# ALLIED CEMENTING CO., INC. 3709

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>10-16-00</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>12:30pm</u>	JOB START	JOB FINISH <u>6:15pm</u>
LEASE <u>Journey</u>	WELL # <u>A-1</u>	LOCATION <u>Dalco 1/2w</u>			COUNTY <u>Hooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drilling #1

TYPE OF JOB Plm

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2x \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 250 60/40 69 gal  
1/4 lb flo seal

COMMON	<u>150</u>	@	<u>6.35</u>	<u>952.50</u>
POZMIX	<u>100</u>	@	<u>3.25</u>	<u>325.00</u>
GEL	<u>13</u>	@	<u>9.50</u>	<u>123.50</u>
CHLORIDE		@		
<u>Flossal</u>	<u>6.3#</u>	@	<u>11.5</u>	<u>72.45</u>
		@		
		@		
		@		
		@		
HANDLING	<u>263</u>	@	<u>1.05</u>	<u>276.15</u>
MILEAGE	<u>44/54</u>	@	<u>15.11</u>	<u>662.74</u>

TOTAL 2422.88

EQUIPMENT

PUMP TRUCK CEMENTER Mark

# 345 HELPER Alan

BULK TRUCK DRIVER Shane

# 160

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

REMARKS:

SERVICE

<u>25 sy @ 3850</u>	
<u>40 sy @ 1813</u>	
<u>100 sy @ 1080</u>	
<u>40 sy @ 301</u>	
<u>10 sy @ 40</u>	
<u>10 sy @ mousehole</u>	
<u>15 sy @ Rathole</u>	

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>580.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>64</u> @ <u>3.00</u>	<u>192.00</u>
PLUG <u>8 5/8 Deyhole</u> @ _____	<u>23.00</u>
_____ @ _____	
_____ @ _____	

TOTAL 795.00

CHARGE TO: American Energies Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Thomas Alan

Thomas Alan  
PRINTED NAME