

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ladd Petroleum Corporation

API NO. 15-163-21,602-00-00

ADDRESS 830 Denver Club Bldg.
Denver, Colorado

COUNTY Rooks
FIELD Northampton

\*\*CONTACT PERSON Dennis Ryan
PHONE 316-792-3571

PROD. FORMATION D & A
LEASE MARGOTTE

PURCHASER
ADDRESS

WELL NO. 3

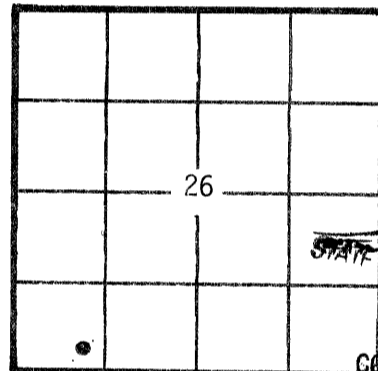
CONSERVATION DIVISION
Wichita Kansas

DRILLING Allen Drilling Company
CONTRACTOR
ADDRESS P.O. Box 1389
Great Bend, KS 67530

330 Ft. from S Line and
990 Ft. from W Line of
the SEC. 26 TWP. 9S RGE. 20W

WELL PLAT

PLUGGING Allen Drilling Company
CONTRACTOR
ADDRESS P.O. Box 1389
Great Bend, KS 67530



KCC
KGS
(Office Use)

TOTAL DEPTH 3892' PBD

SPUD DATE 4/01/82 DATE COMPLETED 4/07/82

ELEV: GR 2249 DF 2252 KB 2254

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 208' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BARTON SS, I,

Dennis M. Ryan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (X)(OF) LADD PETROLEUM CORPORATION

OPERATOR OF THE MARGOTTE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND IN THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT

(S) Dennis M. Ryan

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF April, 1982.

HOWARD D. EWERT
Barton County, Ks.
My Appt. Exp. 12-15-84

Howard D. Ewert
NOTARY PUBLIC

MY COMMISSION EXPIRES: December 15, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	3480		Topeka	3274
Limestone	3504		HEEBNER	3481 (-1226)
Conglomerate	3780		Toronto	3506 (-1250)
Dolomite	3852		Lansing	3523 (-1268)
			B/KC	3744 (-1493)
			Conglomerate	3786 (-1526)
			Arbuckle	3854 (-1597)
<p>DST #1 3736-3800-weak blow for 30 minutes. Recovered 20' mud. BHP 474-193; IFP 68-48; FFP 58-48</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	@ 208'	60/40 poz	145	3% cc, 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio CFPB
Perforations		