

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30537
Name: VENTURE RESOURCES, INC.
Address: 518 17th, Ste. 1130
City/State/Zip: Denver, CO. 80202

Purchaser: _____
Operator Contact Person: RON MACKEY

Phone (303) 573-6634

Contractor: Name: Emphasis Oil Operations
License: 8241

Wellsite Geologist: Ron & Greg Mackey

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-13-94 12-20-94 12-20-94
Spud Date Date Reached TD Completion Date

API NO. 15- 15-163-23-256 09-00 JAL

County ROOKS

NE - NE - SE - _____ Sec. 26 Twp. 9S Rge. 20W X V

2310' Feet from (S) (circle one) Line of Section

440' Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MARCOTTE Well # 1

Field Name None

Producing Formation _____

Elevation: Ground 2182' KB 2187'

Total Depth 3815' PBTB _____

Amount of Surface Pipe Set and Cemented at 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D & R 3-22-96
(Data must be collected from the Reserve Pit) RO

Chloride content 15,000 ppm Fluid volume 160 bbls

Dewatering method used Trucked

Location of fluid disposal if hauled offsite: _____

Operator Name VENTURE RESOURCES, INC.

Lease Name CROFFOOT 'B' License No. 30537

SE Quarter Sec. 11 Twp. 10S Rng. 20W E/W

County Rooks Docket No. D-13 117

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd W. Smith
Title President Date 2-14-95

Subscribed and sworn to before me this 14th day of February, 19 95.

Notary Public Linda G. Mackey
Date Commission Expires 10-21-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NEPA
 KGS Plug Other
(Specify)

Operator Name VENTURE RESOURCES, INC. Lease Name MARCOTTE Well # 1

Sec. 26 Twp. 9S Rge. 20 East West County ROOKS

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p> <p>List All E.Logs Run: <u>RADIATION GUARD</u> <u>COMPENSATED SONIC</u></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width:100%"> <thead> <tr> <th style="text-align:left">Name</th> <th style="text-align:left">Top</th> <th style="text-align:left">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1632'</td> <td>+555</td> </tr> <tr> <td>Topeka</td> <td>3188'</td> <td>-1001</td> </tr> <tr> <td>Heebner</td> <td>3392'</td> <td>-1205</td> </tr> <tr> <td>Toronto</td> <td>3413'</td> <td>-1226</td> </tr> <tr> <td>Lansing</td> <td>3430'</td> <td>-1243</td> </tr> <tr> <td>Base KC</td> <td>3649'</td> <td>-1462</td> </tr> <tr> <td>Arbuckle</td> <td>3729'</td> <td>-1542</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1632'	+555	Topeka	3188'	-1001	Heebner	3392'	-1205	Toronto	3413'	-1226	Lansing	3430'	-1243	Base KC	3649'	-1462	Arbuckle	3729'	-1542
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	264'	60/40 POZ	165 sk	2%Gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval _____
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ORIGINAL

VENTURE RESOURCES, INC.
MARCOTTE #1
Rooks, Co., KS.

KPI#15-163-23256

DST Reports

DST # 1 3457-3517 (corrected to log depth)
15-30-30-60 Min.

Rec. 710'
530' V. Sl. GCMud & Oil cut wtr.
150' V. Sl. OCW
30' WCM

FP. 118-172-236-367
SIP 903-898
HP 1712

RELEASED

APR 9 1996

FROM CONFIDENTIAL

DST # 2 3720-3740
15-30-60-90 Min.

REC. 330' Mdy. Wtr.

FP. 51-51-84-90
SIP 1154-1154
HP 1877

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FEB 1 1996

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ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

8030

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-13-94	Sec.	26	Twp.	9 S	Range	20 W	Called Out		On Location	1:00 AM	Job Start	1:30 AM	Finish	2:00 AM
Lease	MARCOTTE	Well No.	#1	Location	ZURICH 4W 1/2 N 4W INTO	County	ROOKS	State	KANSAS						

Contractor	EMPHASIS DRLG RIG # 8		
Type Job	SURFACE		
Hole Size	12 1/4	T.D.	267'
Csg.	8 5/8 #20	Depth	264'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	16 1/4 BBL
Perf.			

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **VENTURE RESOURCES**
Street
City State
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X *[Signature]*
CEMENT

Amount Ordered **165 SK 6940 2% Grel 3% cc**

Consisting of
Common
Poz. Mix
Gel.
Chloride
Quickset

Handling
Sales Tax

Mileage
Sub Total

Floating Equipment
RELEASED

APR 9 1996

FROM CONFIDENTIAL

EQUIPMENT

Pumptrk	No. #177	Cementer	<i>[Signature]</i>
		Helper	<i>[Signature]</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	#1282	Driver	<i>[Signature]</i>
Bulktrk		Driver	

DEPTH of Job

Reference:	Pump TRUCK CHRG	
1-8 5/8	WOOD WIPER PLUG	
		Sub Total
		Tax
		Total

Remarks:
Cement CIRCULATED
[Signature]

CONFIDENTIAL

ORIGINAL

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

8044

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Fwp.	Range	Called Out	On Location	Job Start	Finish
ate 12-20-44	26	9	20	9:30 Am	12:00pm		3:00pm
Lease MacInte	Well No.	Location		County	State		
	1	E Polco		Root	Kan		

Contractor	Empire Drilling	
Type Job	Plug	
Hole Size	7 7/8	T.D.
Csg.		Depth
Tbg. Size		Depth
Drill Pipe	4 1/2	Depth 3920
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	Venture Res., Inc.
Street	512 17th St. No. 1130
City	Denver State Col. 80202
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.
 X *Darryl Tangle*
CEMENT

EQUIPMENT		
No.	Cementer	Bill
Pumptrk 177	Helper	
No.	Cementer	
Pumptrk	Helper	
	Driver	
Bulktrk 282		
Bulktrk	Driver	Jason

Amount Ordered	2150 lbs 6 1/2 - 6 1/2 lbs to 110 lbs
Consisting of	
Common	RELEASED
Poz. Mix	
Gel.	APR 9 1996
Chloride	
Quickset	

DEPTH of Job	
Reference:	pump TRUCK
	12 2 1/2 ft
	1 8 3/4 hole plug
	Sub Total
	Tax
	Total

FROM CONFIDENTIAL	
Handling	Sales Tax
Mileage	
	Sub Total
	Total
Floating Equipment	

Remarks: 1st plug @ 3920 w/ 25 skt
 2nd plug @ 1035 w/ 25 skt
 3rd plug @ 980 w/ 40 skt
 4th plug @ 40 w/ 10 skt
 15 skt in 2nd hole