County Rooks

# RELEASED API NO. 15- 163-23,120 50 50 FROM CONFIDENTIAL

East

STATE CORPORATION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

Date Commission Expire

PAMELA K. STECKEL NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 11.79-9-2

DESCRIPTION OF WELL AND LEASE	C W/2 SW N	<u>E</u> Sec. <u>27</u> Tu	wp. <u>9S</u> Rge. <u>20</u> <u>x</u> V	West
Operator: License # 3456	3300	Ft. North	from Southeast Corner of Sect	tion
Name: AFG Energy, Inc.	2310	DOMESTICAL PROPERTY.	from Southeast Corner of Sect	
Address P. O. Box 605	Lease Name	•	cate well in section plat belo	
Puggall VC CZCC 0005	Field Name	North Har	npton	MERCHANIC TO COMM
City/State/Zip Russell, KS 67665-0605	Producing For	mation Arl	buckle	
Purchaser: NCRA	Elevation: G	iround <u> </u>	KB <u>2279'</u>	
Operator Contact Person: Terry W. Piesker	Total Depth _	3900'	PBTD 3854!	
Phone (913 ) -483-6213			5280	
Contractor: Name: Emphasis Oil Operations			4950 4620 4290	
License: 8241			3960	
Wellsite Geologist: Steve Parker			3300	
Designate Type of Completion  X New Well Re-Entry Workover			2640 2310 1980	
X Oil SWD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)			1650 1320 990	
If ONNO: old well info as follows:	) i	4950 4950 4250 3960 3960 3970 2970 2640	330 //- 30°	. <i>ęo</i>
Well Name:	1		Cemented at 268	Feet
Comp. DateOld Total Depth			r Used? X Yes	
Drilling Method:  X Mud Rotary Air Rotary Cable	1		50	
10/10/90 10/15/90 10/30/90	If Alternate	II completion, ce	ment circulated from 175	<u>~</u>
Spud Date Date Reached TD Completion Date	feet depth to	<u> </u>	w/ <u>350</u> sx	cmt.
wireline logs and drillers time log shall be attached with	of the spud da be held confide 107 for confide this form. ALL ll temporarily	ate of any well.  ential for a perior  entiality in excess  CEMENTING TICKETS  abandoned wells.	Rule 82-3-130, 82-3-107 dof 12 months if requested s of 12 months. One copy of S MUST BE ATTACHED. Submit C Any recompletion, workover	and in all
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to t	gated to regula he best of my k	ite the oil and gas knowledge.	industry have been fully comp	lied
Signature Verry W. Riesher Title General Manager Date //	-5-90	F _ Letter	. OFFICE USE ONLY of Confidentiality Attached ne Log Received	
Subscribed and sworn to before me this 544 day of Nave			rs Timelog Received  Distribution	
Notary Public Jamela & Stecked		KCC	SWD/RepNGPA	
well from the Steeker		KGS	Plug Other	

Plug

Other (Specify)

KGS

CONFIDENTIAL STOR TWO

, 4

Operator Name AFG Energy, I			n-493	_		*
operator name Arg Energy, 1			Rathbu	n	Well #	10
Sec. 27 Twp. 9S Rge. 20	∐ East  ☑ West	County	Rooks			
INSTRUCTIONS: Show important tops interval tested, time tool open a hydrostatic pressures, bottom hole if more space is needed. Attach o	and base of formations and closed, flowing temperature, fluid re					
Orill Stem Tests Taken (Attach Additional Sheets.)	Yes X No			Formation Des	cription	
Samples Sent to Geological Survey	Yes No			Log	Sample	
Cores Taken	☐ Yes ☒ No	Name		Тор	Bot	tom
Electric Log Run (Submit Copy.)	X Yes No	Topeka Heebne	r	3290' 3494'		
•		Toront L-KC B-KC Arbuck	,	3517' 3533' 3738' 3830'		
Report a  Purpose of String Size Hole Drilled  Surface 124" Longstring 7 7/8"	CASING RECORD  Il strings set-conduct  Size Casing Set (In O.D.)  8 5/8"  5 1/2"	New Use tor, surface, in Weight Lbs./Ft.	Setting Depth	Type of Cement  60/40 Poz Common	# Sacks Used	Type and Percer Additives 2%Ge13% C( 10% Salt
	e of Each Interval P		Acid, (Amount an	Fracture, Shot,	Cement Sq	Juceze Record Depth
	3858.5'(sque	ezed)	75 sx	. common		
4/ft 3848' to	3849.5'		150 g;	al, 15% INS		
TUBING RECORD Size	Set At	Packer At	Liner Run			
2 7/8" Date of First Production Production 11-1-90	3810'	Pumping Ca	s lift $\Box$ c	Yes X	No	
Per 24 Hours	Bbls. Gas	Mcf Water	Bbls.	Gas-Oil	Ratio	Gravity
sposition of Gas:  Vented Sold Used on Le (If vented, submit ACO-18.)	MET	HOD OF COMPLETIO		ually Completed	P	25 roduction Interva

PE CLAR STECHTE SOCIAL PROPERTY OF SOCIAL PROPERTY

## ORIGINAL

CONFIDENTIAL

RELEASED

DEC 1 3 1991

EMPHASIS OIL OPERATIONS

P. O. BOX 506

RUSSELL, KS 67665

FROM CONFIDENTIAL

## DRILLERS LOG

OPERATOR: AFG Energy, Inc.

P. O. Box 605

Russell, Kansas 67665-0605

CONTRACTOR: Emphasis Oil Operations

Box 506

Russell, KS 67665

LEASE: Rathbun

WELL #10

LOCATION: C W/2 SW NE

Section 27-9S-20W Rooks County, Kansas

LOGGERS TOTAL DEPTH: 3890'

ROTARY TOTAL DEPTH: 3900'

COMMENCED: 10/10/90

ELEVATION: 2279' K.B.

COMPLETED: 10/15/90

CASING: 8-5/8" @ 268' w/160 sks cement

STATUS: Oil Well

5-1/2" @ 3899' w/350 sks cement (Top Stage)

w/125 sks cement (Bottom Stage)

## DEPTHS & FORMATIONS

(All measurements from K.B.)

Dakota Sand	980 <b>'</b>	Toronto	3516 <b>'</b>
Cedar Hills	1235'	Lansing-Kansas City	3533'
Anhydrite	1747'	Base Kansas City	3,754 <b>'</b>
Topeka	3286 <b>'</b>	Arbuckle	3830'
Heebner	3491'	R.T.D.	3900'

NOV 8 1990

STATE OF KANSAS )
) ss
COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

Kyle B. Branum

Subscribed and sworn to before me on October 16, 1990.

My commission expires: February 6, 1992.

OLENDA R. TIFFIK SHOTARY PUBLIC STATE OF SURBAN Glenda R. Tittin, Bokkey Publik

DEC 1 3 1991

## (Completion)

FROM CONFIDENTIAL

- 10-22-90 Moved in double drum and rigged up.
- 10-23-90 Ran 4 7/8" bit on 2 7/8: tubing. Drilled on DV tool at 1756'. Drilled up D.V. Tool and ran bit to bottom. TD - 3866'. Circulated hole clean to 3869'. Pulled tubing and bit.
- 10-24-90 Ran Correlation Bond Log. Loggers TD - 3868'. Swabbed 5 1/2" casing to 3000'. Perforated 4 holes per ft. 3856' to 3858 1/2'. Checked fluid to start and was 3120'. Ran up out of fluid. Let set 3 minutes and fluid at 2960'. Ran 15' MA and 1' SN on 124 jts -2 7/8" tubing. MA is 15' off bottom. Rigged up tubing swab. 3 1/2 hrs. later - fluid was 1900' down. Oil on 1st pull - pulled from 2400'. Hooked to swab tank. Started pulling from 3000'. Swabbed steady for 1 hr. -28 bbls, 3% oil. Hitting fluid at 2500' each pull. Started 2nd hr - hit fluid at 2350' after waiting 10 minutes. Started pulling 1000' per pull. Got fluid down to 2700' pulling steady. Swabbed 64 bbls total -3% oil.
- 10-25-90 Fluid at 1950'. Pulled 4 bbls. w/scum of oil. Pull tubing. Ran 5 1/2" packer on 2 7/8" tubing.
- 10-26-90 Spotted 250 gal, 15% acid on bottom. Pulled 2 its. tubing. Set packer at 3788'. Took injection rate -6 BPM at 600#. Cemented w/100 sx. common, squeezed beautifully at 2000#. Got 70 sxs. into formation. Cleaned up hole. Pulled tubing and packer.
- 10-27-90 & 10-28-90 Shut down.
- Ran 4 7/8" bit on 2 7/8" tubing. Hit cement at 3786'. Drilled to 3854'. Pressured to 500# & held OK. Pulled tubing and bit. Swabbed down to 2700'. Loggers TD -3854'. Perforated 3848' to 3849 1/2' w/4 shots per ft. Ran bailer and had no fillup.
- Ran bailer in to bottom fluid was still at 2700' from 10-30-90 surface. Bailer had a slight show of oil. Rigged up swab. Swabbed to bottom. Ran bailer and started to have show of oil cut mud. Ran bailer several times and oil getting better. Dried hole up. Dumped 150 gal, 15% INS Acid. Dumped 60 bbls. SW on top. Ran bailer in to check fluid level. Fluid should be at 1250'. Fluid was at 1600'. Came out of hole and let set 15 min. - Ran in and fluid at 1900'. Pulled bailer off bottom. Had a show of oil and little hot acid from 6' of rat hole. Ran bailer again and had good show of gassy oil.

RELEASED

DEC 1 3 1991

Page 2

- 10-30-90 (Con't) Ran 123 jts 2 7/8" tubing with 15' MA and 1' SN 30' off bottom. Rigged up swab. Good show of oil on 2nd pull. 4th pull 4% oil. Began with fluid at 1900'. By 4th pull fluid at 2350'. Going no deeper than 3000' down. By 6th pull 12.5% oil. Made 8 runs and shut down. Total load to recover 64 bbls total back 29.
- 10-31-90 Fluid at 1700'. First pull 6 bbls, 100% oil. 1 hr swab test 35 Bbls, from 12% oil to 100% oil on last 3 pulls. Fluid at 2400' and never pulled below 3000'. Ran 20 7/8" rods, 80 3/4" rods and 52 7/8" rods with 2" x 1 1/2" x 12' pump (Maximum stroke length 74"). Tore down and moved off.
  - \*Note: we may not have perforated correctly in the 3rd break. The good shows were not where it looked good on the log. The good shows correspond to perforations on the other wells.

Phone 913-483-2627, Russell, Kansas Phone 316-793-5861, Great Bend, Kansas



Phone Planville 913-434-2812 Phone Ness City 913-798-3843

MENTING CO., INC., NRFIDE, 8997
Russell, Konsus 67665

Home Off			Office P. O. Box 31 Russell, Kansas 67665					
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y-793-5861 Great Bend Kansas

ALLIED CEMENTING CO., ING Nº 9

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2627, Russell, Kansas

/93-5861, Great Bend, Kansas

New

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

AL	LIED GEMEN	LING CO" INC VS	9039
	Home Office P. O. Box 31	Russell, Kansus 67665	
Sec. 1	LWD-	lled Out On Location Job Start	Finish 2 2/5 Car
Date: 10 14 90 27		A.M. 10:00 A.M. 7:50 P.M.  15 1/5 1/50 Rooks	State
The second was the second with the second was the secon	Loanon Police	Owner 50 (418)	
Contractor F . O O .		To Allied Cementing Co. Inc. You are hereby requested to rent cementing equipment and	l formish
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No.   Cementer	Conservation Haise	Common 2/0 < k < 6 5,25/sk	1/02 50
Pumptrk (4) Helper	(A) The Mc	Poz Mix 140 4 6 2 = 14	3/5,00
No Cementer Pumptrk Helper		Chloride Ouickset	
Driver	Ziz B	VIII.	
Bulktrk # 11 ( Driver		Sales Tax	
		Handling 9 / 99/st. (350 sks)	350 <sup>00</sup>
DEPTH of Job  Reference: , , , , , , , , , , , , , , , , , , ,	1 3 60	Mileage 0 (03 d / s.k.) m. (13 m.)	136
42 Jumphust	try stage 475	Sub Total	1985.00
#14 11/14	<u>M/C</u>		
	Sab Total 2497 25 J	Total  Floating Equipment	
	THE PARTY OF THE P	Thanks Thanks	
Remarks: 12 Page 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Total		
WING CHENNELS HERE IN			