

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Applied For. EXPIRATION DATE

OPERATOR Kinetic Oil & Gas Exploration, Inc. API NO. 15-163-21,752-00-00

ADDRESS 1980 S. Quebec St., Suite 209 COUNTY Rooks

Denver, Colorado 80231 FIELD Northampton

** CONTACT PERSON Bill Wax PROD. FORMATION (Dry Hole) PHONE (303) 695-9571

PURCHASER None -- Dry Hole LEASE Tribble

ADDRESS WELL NO. 8

DRILLING D. R. Lauck Oil Company, Inc. WELL LOCATION

CONTRACTOR 221 S. Broadway, Suite 400 3113 KCC 2AP Ft. from South Line and

ADDRESS Wichita, Kansas 67202 802-802 Ft. from West Line of

the NW (Qtr.) SEC 27 TWP 9S RGE 20W.

PLUGGING Allied Cementing Co. WELL PLAT (Office Use Only)

CONTRACTOR Box 31

ADDRESS Russell, Kansas 67665

TOTAL DEPTH 3921' PBDT

SPUD DATE 8-4-82 DATE COMPLETED 8-11-82

ELEV: GR 2256 DF 2259 KB 2261

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 294.83' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John D. Knightley, Agent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of John D. Knightley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of August, 19 82.

MY COMMISSION EXPIRES: March 12, 1983

STELLA J. LIPPS NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 2-12-83

RECEIVED STATE CORPORATION COMMISSION AUG 24 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3877-3892, Open 30-130-30-130 min. ISIP 758#, IFP 60#-60#, FSIP 728#, FFP plugging. Hyd 2009-1969. Temp 125°. Recovery 30' oil specked mud.			Great Guns Electric Log Tops:	
			Anhydrite	1740+521
DST #2, 3878-3911, Open 45-160-60-175 min. ISIP 1526#, IFP plugging, FSIP 658#, FFP 60#-50#. Hyd. 2059-2000. Temp 125°. Recovery 60' slightly watery oily mud. Chl. 12,000, Sys 7,000.			B/Anhydrite	1784+477
			Topeka	3286-1025
			Heebner	3492-1231
			Lansing	3533-1272
			Muncie Creek	3657-1396
			Stark Shale	3718-1457
			Base K.C.	3758-1497
			Marmaton	3773-1512
			Conglomerate	3801-1540
			LTD	3893-1660
		RTD	3921	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	303'	Common	180	2% Gel, 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	%	bbls. CFPB
			Perforations	