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Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray ron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No log run. neutron log, etc.). EXPIRATION DATE 5804 <u>June 30, 1983</u> OPERATOR <u>Dreiling Ltd. of Colorado</u> __ API NO. _____15-163-21-887-00-00 COUNTY 410 - 17th St., Smite 1140 Rooks FIELD Denver, Colorado 80202 ** CONTACT PERSON PROD. FORMATION PHONE (303) 623-6144 PURCHASER LEASE Kuehnl "B" ADDRESS WELL NO. WELL LOCATION___ DRILLING 430 Ft. from West Line and C and R Drilling Co. , CONTRACTOR 1760 Ft. from North Line of ADDRESS 410 - 17th St., Suite 1140 the NE (Qtr.) SEC 32TWP 9S RGE 20 (V Denver, Colorado 80202 WELL PLAT (Office PLUGGING <u>Halliburton</u> Use Only) CONTRACTOR ADDRESS Hays, Kansas KCC KGS ф SWD/REP TOTAL DEPTH 2350 PBTDPLG. SPUD DATE 11-30-82 DATE COMPLETED 12-2-82 32 ELEV: GR 2239 DF KB DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 253 DV Tool Used? No THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Leslie Olson	, being of lawful age, hereby certifies
that:	de la contract de la mereby certifies
I am the Affiant, and I am familiar to The statements and allegations contained to	with the contents of the foregoing Affidavit. therein are true and correct. (Name)
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SUBSCRIBED AND SWORN TO BEFORE ME this ______ day of ______ December 19 82 .

MY COMMISSION EXPIRES: 9-2-83

information.

RECEIVED ** The person who can be reached by phone regarding any questions coaldering the community of the person who can be reached by phone regarding any questions coaldering the community of the coaldering t

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NER RECOI	Size casing (in O.D.) 8-5/8 RD Sack ORD Pack ACID, FRAC	te, production, et	Setting depth 253 Shots	Common per ft.	PERFORA Six	Sacks 180 ATION RECOR	2% D D	e and percent additives Get. 3% c
NER RECOI	Size casing (in O.D.) 8-5/8 RD Sack ORD Pack ACID, FRAC	te, production, et set Weight Ibs/ft. 24# ss cement cer set at CTURE, SHOT,	Setting depth 253 Shots	Common per ft.	PERFORA Six	Sacks 180 ATION RECOR	2% D D	additives gel. 3% c
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NER RECOI	Size casing (in O.D.) 8-5/8 RD Sack	te, production, et set Weight Ibs/ft. 24# cs cement	Setting depth 253 Shots	Common per ft.	PERFORA Six	Sacks 180 ATION RECOR	2% D	gel. 3% c
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cluding depth interval tested, cushion used, time tool open, flowing and							DEPTH	
N.MELL	INFORMA'	TION AS REC	QUIRED:		I s	HOW GEOLOGIC	AL MAR	KERS, LOGS RUN
Ltd.	of Colo	rado LEASI	3 <u>Kue</u>	hnl "B"	SEC			RGE .20W
	N WELL f porosity or , cushion us CRIPTION, Drill	N WELL INFORMAT f peresity and contents ti , cushion used, time tool CRIPTION, CONTENTS, F Drill Stem Tes	N WELL INFORMATION AS REC f peresity and contents thereof; cored inter l, cushion used, time tool open, flowing and CRIPTION, CONTENTS, ETC. Drill Stem Tests Run.	WELL INFORMATION AS REQUIRED: f porosity and contents thereof; cored intervals, and all dri, cushion used, time tool open, flowing and shut-in pressure CRIPTION, CONTENTS, ETC. TOP Drill Stem Tests Run. 1778 1778	WELL INFORMATION AS REQUIRED: F porosity and contents thereof; cored intervals, and all drill-stem fosts, it, cushion used, time tool open, flowing and shut-in pressures, and recovering the stem of	N WELL INFORMATION AS REQUIRED: WELL NO. f perosity and contents thereof; cored intervals, and all drill-stem fests, in- g, cushion used, time tool open, flowing and shut-in pressures, and recoveries. CRIPTION, CONTENTS, ETC. TOP BOTTOM Drill Stem Tests Run.	N WELL INFORMATION AS REQUIRED: WELL NO. If perceity and contents thereof; cored intervals, and all drill-stem fests, in- the, cushion used, time tool open, flowing and shut-in pressures, and receveries. CRIPTION, CONTENTS, ETC. TOP BOTTOM NAME Drill Stem Tests Run. 1778 1809 ANHYDRITE	WELL INFORMATION AS REQUIRED: ### perceity and contents thereof; cored intervolt, and all drill-atem feats, in. ### perceity and contents thereof; cored intervolt, and all drill-atem feats, in. #### perceity and contents thereof; cored intervolt, and all drill-atem feats, in. ###################################

Gas-oil ratio

Perforations

CFPB

Estimated Production -I.P.

Disposition of gas (vented, used on lease or sold)