

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5465 EXPIRATION DATE 6-30-85

OPERATOR J. B. Collins API NO. 15-163-22,359 -00-00

ADDRESS 1007 Cody Ave. Suite A COUNTY Rooks

Hays, KS 67601 FIELD COOPER

** CONTACT PERSON Gloria Brown PROD. FORMATION Arbuckle
PHONE 913-628-1046 Indicate if new pay.

PURCHASER Mobil Oil Corporation LEASE Tucker

ADDRESS P. O. Box 900 WELL NO. 7

Dallas, TX 75221 WELL LOCATION 100' North C SW/4

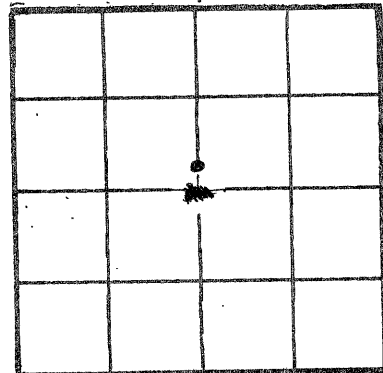
DRILLING Dreiling Oil, Inc. 1220 Ft. from North Line and

CONTRACTOR Box 1000 1320 Ft. from West Line of

ADDRESS Victoria, KS 67671 the SW (Qtr.) SEC 32 TWP 9 RGE 20 (E) (W)

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 3900' PBD _____

SPUD DATE 4-26-84 DATE COMPLETED 5-1-84

ELEV: GR 2234' DF 2236' KB 2239'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 178' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

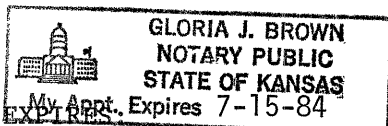
A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John B. Collins
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of May, 19 84.



MY COMMISSION EXPIRES _____

Gloria Brown
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR J. B. Collins

LEASE NAME Tucker
WELL NO 7

SEC 32 TWP 9 RGE 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|-------|--------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. | | | | |
| Sand & Shale | 0' | 179' | | |
| Shale | 179' | 867' | | |
| Shale | 867' | 1250' | | |
| Sand | 1250' | 1445' | | |
| Sand & Shale | 1445' | 1567' | | |
| Shale | 1567' | 1752' | | |
| Anhy. | 1752' | 1798' | | |
| Shale | 1798' | 1918' | | |
| Shale & Lime | 1918' | 2348' | | |
| Shale & Lime | 2348' | 2587' | | |
| Shale & Lime | 2587' | 2879' | | |
| Lime & Shale | 2879' | 3079' | | |
| Lime & Shale | 3079' | 3210' | | |
| Lime & Shale | 3210' | 3400' | | |
| Lime | 3400' | 3540' | | |
| Lime | 3540' | 3657' | | |
| Lime | 3657' | 3760' | | |
| Lime | 3760' | 3883' | | |
| Lime | 3883' | 3900' | | |
| T.D. | 3900' | | | |

If additional space is needed use Page 2

| Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
| Surface | 12 1/4" | 8 5/8" | | 178' | q-set | 130 | |
| Production | | 5 1/2" | | 3898' | common | 150 | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | | Gravity | |
|---------------------------|---|---------|---------|--------------------------|
| Estimated Production-I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. CFPB |
| | | | | |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| | |