

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5465 EXPIRATION DATE 6-30-84

OPERATOR J. B. Collins API NO. 15-163-22,247-00-00

ADDRESS 1007 Cody Ave. Suite A COUNTY Rooks

Hays, KS 67601 FIELD COOPER

** CONTACT PERSON Gloria Brown PROD. FORMATION Arbuckle

PHONE 913-628-1046 _____ Indicate if new pay.

PURCHASER Citgo Petroleum Corporation LEASE Tucker

ADDRESS Tulsa, OK WELL NO. 6

WELL LOCATION 100'N E/2 E/2 SW/4

DRILLING Dreiling Oil, Inc. 330Ft. from East Line and

CONTRACTOR Box 1000 1420Ft. from South Line of

ADDRESS Victoria, KS 67671 the SW (Qtr.) SEC 32 TWP 9 RGE 20 (E) (W)

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3830' PBTD _____

SPUD DATE 12-5-83 DATE COMPLETED 12-11-83

ELEV: GR 2252' DF 2254' KB 2257'

DRILLED WITH (CABLE) _____ (ROTARY) _____ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 175' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of December, 19 83.

19 83 .
GLORIA J. BROWN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 7-15-84

RECEIVED
STATE CORPORATION COMMISSION
1/18/84
JAN 18 1984
CONSERVATION DIVISION
Wichita, Kansas

Gloria Brown
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR J. B. Collins LEASE NAME Tucker SEC 32 TWP 9 RGE 20 (W)

WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Top Soil & Sand	0'	60'	Anhydrite	1767 +490
Shale	60'	180'	Topeka	3286 -102
Shale & Sand	180'	478'	Heebner Sh.	3467 -122
Shale & Sand	478'	944'	Toronto Ls	3512 -125
Sand & Shale	944'	1245'	Lansing-KC	3228 -127
Sand	1245'	1455'	Base KC	3749 -140
Red Bed & Shale	1455'	1602'	Conglomerato	3823 -156
Shale & Sand	1602'	1767'	Arbuckle	3823 -156
Anhy.	1767'	1811'		
Shale	1811'	2010'		
Shale	2010'	2225'		
Shale & Lime	2225'	2350'		
Shale & Lime	2350'	2570'		
Shale & Lime	2570'	2840'		
Shale & Lime	2840'	3060'		
Lime	3060'	3262'		
Lime & Shale	3262'	3383'		
Lime	3383'	3500'		
Lime	3500'	3590'		
Lime	3590'	3697'		
Lime	3697'	3798'		
Lime	3798'	3830'		
T.D.	3830'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		175'	quick set	150	
Production		5 1/2"		3826'	common	150	
DV Tool				1789'	50/50 poz. 6% gel	400	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

Estimated Production - I.P. _____ Gravity _____
 Disposition of gas (vented, used on lease or sold) _____ bbls. MCF % bbls. CFPB

Perforations