

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5465 EXPIRATION DATE 6-30-85

OPERATOR John B. Collins API NO. 15-163-22,435 -00-00

ADDRESS 1007 Cody - Suite A COUNTY Rooks

Hays, Kansas 67601 FIELD COOPER

** CONTACT PERSON Gloria Brown PROD. FORMATION Arbuckle

PHONE 913-628-1046

PURCHASER Mobil Oil Corporation LEASE Tucker

ADDRESS P. O. Box 900 WELL NO. #8

Dallas, TX 75221 WELL LOCATION NE SE SW

DRILLING Jay-Lan Corporation #5128 990 Ft. from South Line and

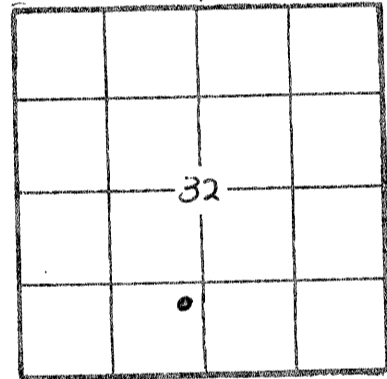
CONTRACTOR 207 West 12th 2310 Ft. from West Line of

ADDRESS Hays, KS 67601 the SW (Qtr.) SEC 32 TWP 9S RGE 20 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3800 PBTD

SPUD DATE 7-19-84 DATE COMPLETED 7-24-84

ELEV: GR 2237 DF 2241 KB 2244

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 180' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

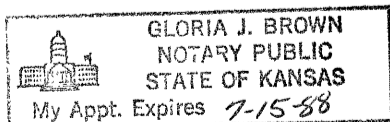
John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of John B. Collins

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of August, 1984.



Handwritten signature of Gloria J. Brown

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-88

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 8/22/84 AUG 22 1984 CONSERVATION DIVISION Wichita, Kansas

OPERATOR John B. Collins

LEASE Tucker #8

ACO-1 WELL HISTORY (B) (W)
SEC. 32 TWP. 9S RGE 20

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
	Sample	Datum		
Anhydrite	1738	+506		
Topeka	3268	-1024		
Heebner Sh.	3461	-1217		
Toronto Ls.	3484	-1240		
Lansing-Kansas City	3503	-1259		
Base Kansas City	3737	-1493		
Conglomerate	3763	-1519		
Arbuckle	3795	-1551		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	12 1/4	8 5/8"		180'	Common	125	Quickset
Production		5 1/2"		3797'	Common	150	8% salt 5% gilsonite 2% gel
Second Stage					Common	400	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	bbls.	CFPB

Perforations