

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5465  
name JOHN B COLLINS  
address SUITE A  
1007 CODY AVE  
City/State/Zip HAYS KS 67601

Operator Contact Person GLORIA BROWN  
Phone 913-628-1046

Contractor: license # 5128 RIG TAG #36  
name JAY-LAN CORPORATION

Wellsite Geologist LARRY GRAY  
Phone 316-838-7295

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9-15-84 9-20-84 10-1-84  
Spud Date Date Reached TD Completion Date

3875'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 190' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 1760 feet

If alternate 2 completion, cement circulated  
from 190 feet depth to SURFACE w/ 135 SX cmt

API NO. 15 - 163-22,465-00-00  
County ROOKS  
SW SE SW Sec 32 Twp 9S Rge 20  East  West

330  
3630 Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

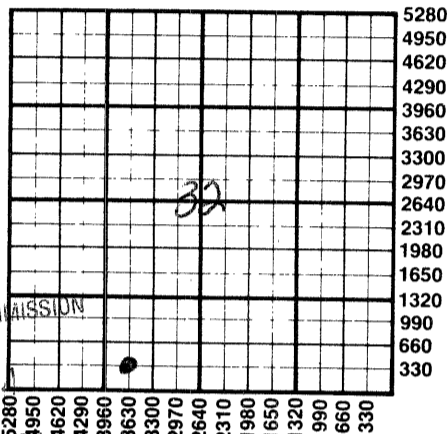
Lease Name TUCKER Well# 9

Field Name COOPER

Producing Formation Arbuckle

Elevation: Ground 2252 KB 2259

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # .....  
 Groundwater ..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water ..... Ft North From Southeast Corner and  
(Stream, Pond etc.) ..... Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # .....

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *John B Collins*  
Title Owner Date 10-15-84

Subscribed and sworn to before me this 15th day of October 19 84

Notary Public *Gloria Brown*  
Date Commission Expires 7-15-88

GLORIA J. BROWN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Expires

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 32 Twp 9 Rge 20

SIDE TWO

Operator Name JOHN B COLLINS Lease Name TUCKER Well# 9 SEC 32 TWP. 9 RGE. 20  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Anhydrite	1760	+499
Topeka	3288	-1029
Heebner Sh	3490	-1231
Toronto Ls	3516	-1257
Lansing-Kansas City	3532	-1273
Base Kansas City	3754	-1495
Arbuckle	3826	-1567

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 3/4"	8 5/8"		190	QUICKSET	135	
PRODUCTION	7 7/8"	5 1/2"		3873'	COMMON	150	8% salt 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**Disposition of gas:**  vented  sold  used on lease

**METHOD OF COMPLETION**  open hole  perforation  other (specify) .....

Dually Completed.  Commingled

**PRODUCTION INTERVAL** .....