

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7973
Name Al-La-Lyn Oil, Inc.
Address 614 West 10th
City/State/Zip Ellis, Kansas 67637

Purchaser Clear Creek

Operator Contact Person Richard Romine
Phone 913-737-4260

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Calvin Noah
Phone Valley Center, Ks.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/19/88 10/25/88 1-9-89
Spud Date Date Reached TD Completion Date
3,692'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from surface feet depth to TD w/ 400SX cmt
Cement Company Name Allied Cementing
Invoice # 52783
4-17-89 (copy attached)

API No. 15-065-22,496-00-00
County Graham
1135 FSL:
1480 FWL SW/4 Sec 12 Twp 9S Rge 21W East West

1135 Ft North from Southeast Corner of Section
3800 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

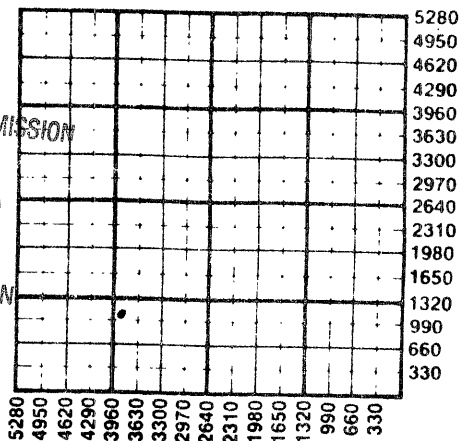
Lease Name Knipp Well # 4

Field Name Morel

Producing Formation Jo & L zones in Kansas City

Elevation: Ground 2129 KB 2134

Section Plat



RECEIVED
CORPORATION COMMISSION
2/22/89
FEB 23 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4900 Ft North from Southeast Corner (Stream, pond, etc.) 2900 Ft West from Southeast Corner Sec 5 Twp 10S Rge 21 East West

Alice Smith, Palco, Ks. 67657
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

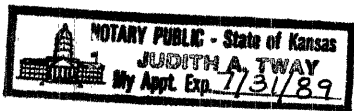
Title Secretary Date 2/21/89

Subscribed and sworn to before me this 21st day of February 1989

Notary Public [Signature]

Date Commission Expires 7/31/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
2-22-89
Form ACO-1 (5-86)



Sec 2 Twp 9 Rge 21E

Operator Name Lease Name..... Well #.....

12 9S 21W Sec..... Twp..... Rge..... East West

County..... Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3578-3677 (Arbuck)
30"-45" - 30"-45"
Weak Blow 1st opening
Very weak surface Blow 2nd opening.
Rec'd: 80 ft slt. OCM.
90% Mud 10% oil
IFP 88
ISIP 721 #
FFP 111
FSIP 533 #
HP 1988 - 1911
MAX Temp 114°F
DST #2 3677-3687
MISRUN - Packer Failure

DST #3 3578-3687
30"-45" - 60"-60" (Arb)
Weak Blw Blow -1st open.
Weak steady Blow 2nd open.
Rec'd: 80 ft DM. Mud.
(But circ. oil on pits)
after DST
IFP 100 #
ISIP 643 psi
FFP 111 #
FSIP 577 psi
HP 2044 - 1988
MAX Temp - 114°F

Table with 4 columns: FORMATION, SAMPLE, E. LOG, DATUM. Rows include Anhydrite, Base/Anh., Topeka, Heehner, Toronto Ln., Lansing, Base/KC, Arbuckle, RTD, and * E.Log TD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours, METHOD OF COMPLETION, Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify) 3553 - 3591
 Dually Completed Commingled

15-065-22496-00-00

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Al La Lyn Oil Company
614 W. 10th
Ellis, Kansas 67637

INVOICE NO. 52783
TICKET NO. _____
LEASE NAME Knipp #4
DATE Oct. 26, 1988

RECEIVED
STATE CORPORATION COMMISSION

FEB 12 1989

SERVICE AND MATERIALS AS FOLLOWS:

Common 150 sks @\$5.00			
ATL 250 sks @\$5.25			
Salt 15 sks. @\$4.75			
Flo seal 100#@\$1.60		<u>160.00</u>	\$ 2,293.75
Handling 400 sks @\$0.90		360.00	
Mileage (19) @\$0.03¢ per sk per mi		228.00	
Production string		838.00	
Mi @\$1.00 pmp. trk.		19.00	
1 plug		<u>43.00</u>	1,488.00
1-5" basket shoe	1,047.00		
5 cent.	220.00		
1 basket	121.00		
1 AFU	<u>180.00</u>		
			<u>1,568.00</u>

CONSERVATION DIVISION \$ 750.00
Wichita, Kansas 1,312.50
71.25

If a 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

Total \$ 5,349.75

Float held
Cement circ.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

Handwritten notes and signatures:
ed
ow
2050
2000
2000

Handwritten note:
11,277.5