

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7973
Name Al-La-Lyn Oil, Inc.
Address 614 West 10th
City/State/Zip Ellis, Kansas 67637

Purchaser

Operator Contact Person Richard Romine
Phone 913-737-4260

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Calvin Noah
Phone
Valley Center, Ks.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/7/88 5/14/88 6/10/88
Spud Date Date Reached TD Completion Date
3,805' None
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 243 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from surface feet depth to 3774 w/ 400 SX cmt
Cement Company Name Allied Cementing
Invoice # 3727 7-17-88

API NO. 15-065-22,455-00-00
County Graham
710' FSL:
1680 FEL SW/4 Sec 12 Twp 9S Rge 21W East
X West

710 Ft North from Southeast Corner of Section
4320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

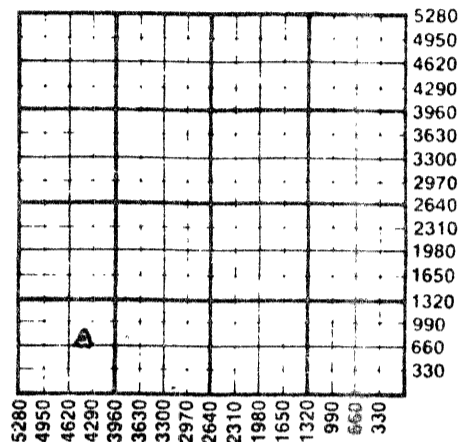
Lease Name Knipp Well # 3

Field Name Morel

Producing Formation Arbuckle

Elevation: Ground 2136 2141 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Re-measuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4900 Ft North from Southeast Corner
(Stream, pond etc) 2900 Ft West from Southeast Corner
Sec 5 Twp 10S Rge 21 East West
Alice Smith, Palco, Ks. 67657
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard Romine

Title President Date 6-23-88

Subscribed and sworn to before me this 23rd day of June 1988.

Notary Public

Date Commission Expires

NOTARY PUBLIC - State of Kansas
REGGIE ROMINE
My Appt. Exp. 2-25-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
6-28-88
Form ACO-1 (5-86)

JUN 27 1988
6/28/88

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Operator Name Lease Name Well #

Sec. 12 Twp. 9S Rge. 21W East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

<p>DST #1 3538-3595 (Lans I-3-K) 30"-45"-30"-45" Weak Blow, died 30" No Blow - 2nd Flow Rec'd: 10' Dr/g. Mud. IFP 68-68 ICIP 118 PSI FFP 59-59 FCIP 88 PSI HP 1706-1706</p>	<p>DST #3 3679-3688 (Arb) 30"-30"-30"-30" Weak Blow - Dead 18 min. Rec'd: 5' Dr/g Mud, Trace of Oil, oil around blank off Recorder. IFP 19-9 ICIP 39 PSI FFP 9-9 FCIP 39 PSI HP 1886-1886</p>
<p>DST #2 3648-3683 (Arb) 30"-30"-30"-30" Tool slid 6' to Bottom Weak Decr. Blow Rec'd: 75' Dr/g. Mud. NSD IFP 52-52 ICIP 940 PSI FFP 63-63 FCIP 885 PSI HP 2109-2109</p>	<p>DST #4 3685-3698 30"-30"-30"-30" IF: Weak Blow, died. Tool slid 6' to Bottom. Blow prob. False Blow. Rec'd: 55' Dr/g Mud, NSD IFP 39-39 ICIP 887 PSI FFP 39-39 FCIP 828 PSI HP 2006-2006 PSI</p>

FORMATION	SAMPLE	E. LOG	DATUM
Anhydrite	1650	1651	+ 191
Base/Anh.	1682	1684	+ 139
Topeka	3144	3144	-1003
Beebner	3354	3353	-1113
Toronto	3376	3375	-1135
Lansing	3391	3392	-1150
BKC	3608	3608	-1167
Arbuckle Dol	3678	3682	-1137
RTD.	3805	3806	-1164

CASING RECORD New & Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	243'	60/40 Poz	140	2% Gel 3% CC
Production	7 7/8"	5 1/2"	14#	3,773'	Common	150	10% Salt & 250 sx ATL w/1/2# Floseal per sx

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2ft. 3689-91	250 DSFE 20%	3691
		Squeezed w/90 sacks 60/40 poz 1% CC	3691

TUBING RECORD Size 2 7/8" Set At 3778 Packer at None Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) Perforation Other (Specify) Dually Completed Conmngled