

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-065-21,693 -00-00

ADDRESS 308 W. Mill COUNTY Graham

Plainville, Kansas 67663 FIELD Morel East

** CONTACT PERSON Charles G. Comeau PROD. FORMATION

PHONE 913-434-4686

PURCHASER LEASE Balthazor

ADDRESS WELL NO. #1

WELL LOCATION NE SW SW

DRILLING Pioneer Drilling Co. 990 Ft. from S Line and

CONTRACTOR ADDRESS 308 W. Mill 990 Ft. from W Line of

Plainville, Kansas 67663 the SW (Qtr.) SEC 12 TWP 9s RGE 21W.

PLUGGING Pioneer Drilling Co. WELL PLAT

CONTRACTOR ADDRESS 308 W. Mill (Office Use Only)

Plainville, Kansas 67663

TOTAL DEPTH 3736' PBDT

SPUD DATE 9-30-82 DATE COMPLETED 10-10-82

ELEV: GR 2134' DF 2137' KB 2139'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 209' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

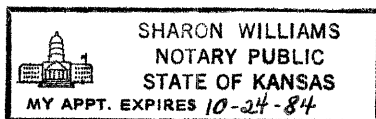
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

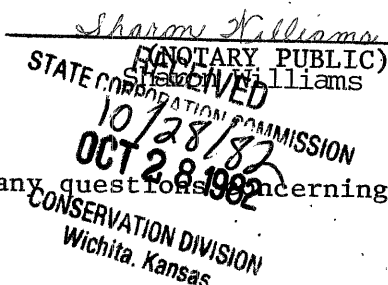
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of October, 1982.

19



MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Anhydrite	1649 (+490)
			Topeka	3140 (-1001)
	0'	50'	Heebner	3348 (-1209)
shale	50'	210'	Toronto	3371 (-1232)
shale and sand	210'	1400'	Lansing KC	3388 (-1249)
shale and sand	1400'	1643'	Base KC	3604 (-1465)
anhydrite	1643'	1684'	Arbuckle	3670 (-1531)
shale	1684'	1705'		
lime and shale	1705'	1983'		
lime and shale	1983'	2230'		
lime and shale	2230'	2520'		
lime and shale	2520'	2750'		
lime and shale	2750'	2970'		
lime and shale	2970'	3205'		
lime and shale	3205'	3355'		
lime and shale	3355'	3455'		
lime and shale	3455'	3550'		
lime and shale	3550'	3605'		
lime and shale	3605'	3670'		
lime and shale	3670'	3678'		
arbuckle	3678'	3686'		
arbuckle	3686'	3705'		
arbuckle	3705'	3736'		
arbuckle	3736'	R.T.D.		
DST #1 3672 to 3686, 40-10- -30 Recovered 25' mud cut oil Initial BHP -- Final BHP 907 Initial FP 14 Final FP 16	DST #2 3675 to 3736, 30-30-30-30 Recovered 960' muddy gassy water w/ few sp oil on top Initial BHP 1160 Final BHP 1153 Initial FP 109-257 Final FP 351-421			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/2	8 5/8	24#	209'	60-40 pos	130	3% cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

TYPE

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Compt. _____

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Plainville, Kansas 67663 FIELD Morel East

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PHONE 913-434-4686

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CONTRACTOR ADDRESS 308 W. Mill 990 Ft. from W Line of

Plainville, Kansas 67663 the SW (Qtr.) SEC 12 TWP 9s RGE 21W.

PLUGGING Pioneer Drilling Co. WELL PLAT _____ (Office

CONTRACTOR ADDRESS 308 W. Mill _____ Use Only

Plainville, Kansas 67663 _____ KCC
_____ KGS

TOTAL DEPTH 3736' PBTD _____ SWD/REP _____

SPUD DATE 9-30-82 DATE COMPLETED 10-10-82 PLG. _____

ELEV: GR 2134' DF 2137' KB 2139'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

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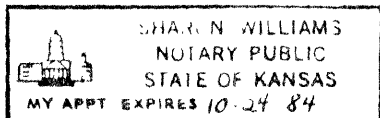
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A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 20 day of _____, 1982.



MY COMMISSION EXPIRES: _____

RECEIVED
STATE COMMISSION
Charles G. Comeau
NOV 23 1982
CONSERVATION DIVISION
Wichita, Kansas
(NOTARY PUBLIC)
Sharon Williams

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
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Check if no Drill Stem Tests Run. <input type="checkbox"/>				
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbis	bbis	MCF	bbis

Disposition of gas (vented, used on lease or sold) Perforations