

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE June 30, 1984
OPERATOR John O. Farmer, Inc. API NO. 15-065-21,837-00-00
ADDRESS P.O. Box 352 COUNTY Graham
Russell, KS 67665 FIELD Wildcat

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION _____
PHONE (913) 483-3144 _____ Indicate if new pay.

PURCHASER _____ LEASE Balthazor
ADDRESS _____ WELL NO. #1

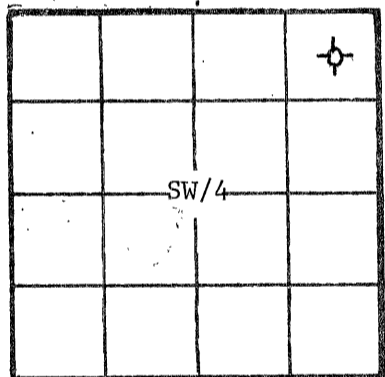
DRILLING John O. Farmer, Inc. WELL LOCATION NE NE SW
CONTRACTOR _____ 330 Ft. from the north Line and

ADDRESS P.O. Box 352 330 Ft. from the east Line of (X)
Russell, KS 67665 the SW/4 (Qtr.) SEC 12 TWP 9S RGE 21W(W).

PLUGGING John O. Farmer, Inc. WELL PLAT _____ (Office Use Only)
CONTRACTOR _____ ADDRESS P.O. Box 352 _____
Russell, KS 67665 _____ KCC
_____ KGS

TOTAL DEPTH 3690' PBTD _____ SWD/REP _____
SPUD DATE 8-31-83 DATE COMPLETED 9-7-83 PLG. _____
ELEV: GR 2103' DF 2106' KB 2108' NGPA _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AND)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 201' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of September, 19 83.

Margaret A. Schulte
(NOTARY PUBLIC)
Margaret A. Schulte



RECEIVED
STATE CORPORATION COMMISSION
SEP 19 1983

** The person who can be reached by phone regarding any questions concerning this information _____

Side TWO

OPERATOR John O. Farmer, Inc. LEASE NAME Balthazor SEC 12 TWP 9S RGE 21W (W)

(E)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>DST #1 3680-90'</p> <p>Tool open 30-45-30-45</p> <p>Rec: 60' oil cut mud (50% oil, 25% water, 25% mud)</p> <p>360' oil cut mud & water (10% oil, 50% water, 40% mud)</p> <p>ISIP: 857</p> <p>FSIP: 758</p>				<p>Sample Tops</p> <p>Anhydrite 1631' (+477)</p> <p>Base Anhy. 1674' (+434)</p> <p>Heebner 3331' (-1223)</p> <p>Lansing 3369' (-1261)</p> <p>Arbuckle 3678' (-1570)</p>
Sand & Shale	0	1125		
Sand	1125	1310		
Shale, Sand, & Red Bed	1310	1631		
Anhydrite	1631	1664		
Shale & Shells	1664	1810		
Shale	1810	2645		
Shale & Lime	2645	3100		
Lime & Shale	3100	3400		
Lime	3400	3690		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		201'	Common	145	3% C.C., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations