## Kansas Corporation Commission Oil & Gas Conservation Division

12/17/02

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCRI	OPICINAL					
Operator: License #_32754	API No. 15 - 06501409 - 00 - 00   101117-1					
Name: Elysium Energy, L.L.C.	County: Graham					
Address: 1625 Broadway, Suite 2000	C_SE_SE_NW Sec. 15 Twp. 9 S. R. 21 ☐ East West					
City/State/Zip: Denver, CO 80202	2310 feet from S /(N)(circle one) Line of Section					
Purchaser: NCRA	2310 feet from E / (W)(circle one) Line of Section					
Operator Contact Person: Chris Gottschalk	Footages Calculated from Nearest Outside Section Corner:					
Phone: (785) 434-4638	(circle one) NE SE WWW SW					
Contractor: Name: Fischer Well Service	Lease Name: Trexler Well #: 7					
License: 32332	Field Name: Morel					
Wellsite Geologist: NA	Producing Formation: Arbuckle, LKC					
Designate Type of Completion:	Elevation: Ground: Kelly Bushing: DF 2223'					
New Well Re-Entry Workover	Total Depth: 3703' Plug Back Total Depth: 3685'					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 247 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator: Continental Oil Company	feet depth to sx cmt.					
Well Name: O.E. Trexler #7	611 . 10 . Za. Of.					
Original Comp. Date: 9/11/46 Original Total Depth: 3703'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume bbls					
Plug BackPlug Back Total Depth	Dewatering method used					
Commingled Docket No	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No						
Other (SWD or Enhr.?) Docket No	Operator Name:					
9/25/02 10/14/02	Lease Name: License No.:					
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date	Quarter Sec Twp.         S. R East West           County: Docket No.:					
	Double No					
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING					
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements					
Signature: An Dolland	KCC Office Use ONLY					
Title: Prod. Superintendent Date: 12/13/02	Letter of Confidentiality Attached					
Subscribed and sworn to before me this 13 day of Dec., 2002	If Denied, Yes Date:					
19	Wireline Log Received					
10001	Geologist Report Received					
Notary Public: A secretary Public Parts of Kons	UIC Distribution					
Date Commission Expires: NOTARY PUBLIC, State of Kansa MICHELLE R. HAAS	88					
My Appt. Exp. 1014/03						

## Side Two

perator Name: Elys	ium Energy, L.L.0	D	Lease Na				Well #:		
ec. 15 Twp. 9		East 🗸 West	County: _	Grahar	<u>n</u>				
sted, time tool open mperature, fluid reco	and closed, flowing a overy, and flow rates	d base of formations p and shut-in pressures if gas to surface test, al geological well site	, whether shut- along with final	in press	ure reached sta	atic level, hydros	itatic pressure:	s, bottom note	
rill Stem Tests Taken ☐ Yes ✔No (Attach Additional Sheets)		Log Format		Formation	tion (Top), Depth and Datum		Sample		
amples Sent to Geo	logical Survey	☐ Yes ✓No		Name			Тор	Datum	
ores Taken lectric Log Run (Submit Copy)		Yes ✔No Yes ✔No							
st All E. Logs Run:									
		CASIN Report all strings se	G RECORD	New ace, interr		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./F	t	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
×* • • (	4								
		ADDITION	AL CEMENTING	G / SQUE	EZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks U	Jsed		Type and F	Percent Additives		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	3526-31' (LKC "			600 gal. 15% NE Acid 3684			3684-85		
2 3468-73' (LKC "E")				2200 gal. 15% NE Acid Staged			3395-		
								3607'	
TUBING RECORD	Size	Set At	Packer At		Liner Run	Yes No	)		
Date of First, Resume	d Production, SWD or E	nhr. Producing M	lethod	Flowing	Pumpir			er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	т В	bls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	COMPLETION			Production Inter	val			
Vented Sold (If vented, S	Used on Lease Sumit ACO-18.)	Open Ho	necify)	(* 10 st	ually Comp.				
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