

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

RECEIVED  
KANSAS CORP COM  
10/2/02  
2002 OCT -2 P 15

Operator: License # 32754  
 Name: Elysium Energy, L.L.C.  
 Address: 1625 Broadway, Suite 2000  
 City/State/Zip: Denver, CO 80202  
 Purchaser: NCRA  
 Operator Contact Person: Chris Gottschalk  
 Phone: ( 785 ) 434-4638  
 Contractor: Name: Discovery Drilling  
 License: 31548  
 Wellsite Geologist: Ron Nelson  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7/31/02</u>	<u>8/5/02</u>	<u>8/21/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22844-0000  
 County: Graham  
SW NW NE Sec. 15 Twp. 9 S. R. 21  East  West  
4290' feet from (S) N (circle one) Line of Section  
2310' feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Trexler Well #: 18  
 Field Name: Morel  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2213' Kelly Bushing: 2221'  
 Total Depth: 3717' Plug Back Total Depth: 3715'  
 Amount of Surface Pipe Set and Cemented at 221 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 3715'  
 feet depth to Surface w/ 500 sx cmt.  
**Drilling Fluid Management Plan** See 11 Oct 10-03-02  
 (Data must be collected from the Reserve Pit)  
 Chloride content 16,000 ppm Fluid volume 320 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk  
 Title: Prod. Superintendent Date: 10/1/02  
 Subscribed and sworn to before me this 1st day of October, 2002,  
 19\_\_\_\_\_.  
 Notary Public: Michelle R. Haas  
 Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC, State of Kansas  
 MICHELLE R. HAAS  
 My Appt. Exp. 10/4/03

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Elysium Energy, L.L.C. Lease Name: Trexler Well #: 18  
 Sec. 15 Twp. 9 S. R. 21 East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  CDL-CNL-GR DIL-GR Formation Multi-Tester	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="text-align: center;">Formation (Top), Depth and Datum</td> <td style="text-align: center;">Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Datum</td> </tr> <tr> <td style="text-align: center;">Anhydrite</td> <td style="text-align: center;">1657'</td> <td style="text-align: center;">+555</td> </tr> <tr> <td style="text-align: center;">Topeka</td> <td style="text-align: center;">3134'</td> <td style="text-align: center;">-921</td> </tr> <tr> <td style="text-align: center;">Lansing</td> <td style="text-align: center;">3383'</td> <td style="text-align: center;">-1169</td> </tr> <tr> <td style="text-align: center;">Arbuckle</td> <td style="text-align: center;">3672'</td> <td style="text-align: center;">-1459</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Anhydrite	1657'	+555	Topeka	3134'	-921	Lansing	3383'	-1169	Arbuckle	3672'	-1459
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample																	
Name	Top	Datum																	
Anhydrite	1657'	+555																	
Topeka	3134'	-921																	
Lansing	3383'	-1169																	
Arbuckle	3672'	-1459																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	221'	60/40 Poz	150	2%Gel3%CaCl
Production	7-7/8"	5-1/2"	15.5	3715'	ALHD	500	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3693'-3696'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2-7/8"	3661'				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
8/22/02			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	20	NA	390	NA			

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

3693-96'

20200810 10:00 AM  
 20200810 10:00 AM  
 20200810 10:00 AM

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

ORIGINAL

DATE <u>8-6-02</u>	SEC. <u>15</u>	TWP. <u>9</u>	RANGE <u>21</u>	8-5 CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>1:00 AM</u>	JOB START	JOB FINISH <u>5:40 AM</u>
LEASE <u>Steyler</u>	WELL # <u>18</u>	LOCATION <u>Church of God 3rd</u>			COUNTY <u>Graves</u>	STATE <u>KW</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Discovery Rig #1

TYPE OF JOB 5 1/2" Prod. String

HOLE SIZE 7 3/8 T.D. 3716

CASING SIZE 8 1/2 DEPTH 3716

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 90%

EQUIPMENT

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 5000 ALHD

COMMON	<u>500 ALHD @</u>	<u>12.20</u>	<u>6100.00</u>
POZ MIX	@		
GEL	@		
CHLORIDE	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>500 @</u>	<u>1.10</u>	<u>550.00</u>
MILEAGE	<u>44.5 / mile</u>		<u>900.00</u>
TOTAL			<u>7550.00</u>

PUMP TRUCK CEMENTER Bill

# 345 HELPER Dave

BULK TRUCK

# 362 DRIVER Glen

BULK TRUCK

# 213 DRIVER Mark

**REMARKS:**

**SERVICE**

Pipe rate 3716

Shoe 17

Insect 3699

Cement 225 lbs. @ 11" Followed by 1800 lbs

15" pump plus 90 lbs

15" K.H. Cement did erac.

10% mh. Float did hold

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1130.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45</u>	@ <u>3.00</u>	<u>135.00</u>
PLUG <u>St. Rubber</u>	@	<u>50.00</u>
	@	
	@	
TOTAL		

CHARGE TO: Elysium Energy LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

<u>4 - Centralizers</u>	<u>13,749 @</u>	<u>40.00</u>	<u>560.00</u>
<u>3 - Baskets</u>	@ <u>142.00</u>		<u>426.00</u>
<u>1 - Insect</u>	@		<u>225.00</u>
<u>1 - Guide Shoe</u>	@		<u>150.00</u>
	@		
TOTAL			<u>961.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John Go.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

RECEIVED  
 KANSAS CORP COM  
 2002 OCT - 2 P. 1:35

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

ORIGINAL

DATE <u>7/31/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>11:45 A.M.</u>	JOB START	JOB FINISH <u>1:15 P.M.</u>
LEASE <u>Trexler</u>	WELL # <u>18</u>	LOCATION <u>Church of Good 2 3/4 N</u>		COUNTY <u>Greene</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)		<u>W. INTO</u>					

CONTRACTOR Discovery #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 223'  
 CASING SIZE 8 5/8 DEPTH 221'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 10'  
 PERFS.  
 DISPLACEMENT 13 1/2 Bbl  
 EQUIPMENT  
 PUMP TRUCK CEMENTER Paul  
 # 127 HELPER Glenn  
 BULK TRUCK  
 # 1100 DRIVER Shane  
 BULK TRUCK  
 # DRIVER

OWNER  
 CEMENT  
 AMOUNT ORDERED 150 @ 1/40 396.66  
2 @ 10.00  
 COMMON 90 @ 6.65 598.50  
 POZMIX 60 @ 3.65 219.00  
 GEL 3 @ 10.00 30.00  
 CHLORIDE 5 @ 30.00 150.00  
 @  
 @  
 @  
 @  
 @  
 @  
 HANDLING @ 1.50 1.50  
 MILEAGE 44 SK / mile 270.00  
 TOTAL 1426.50

REMARKS:

SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE 520.00  
 EXTRA FOOTAGE @  
 MILEAGE 45 @ 3.00 135.00  
 PLUG 8 5/8 wood @ 45.00  
 @  
 @  
 TOTAL 700.00

CHARGE TO: Elysium Energy  
 STREET  
 CITY STATE ZIP

FLOAT EQUIPMENT

@  
 @  
 @  
 @  
 @  
 TOTAL

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TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Carl F. Hoff

Carl F. Hoff  
 PRINTED NAME

RECEIVED  
 KANSAS CORP COMM  
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