

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5916 EXPIRATION DATE 84 06

OPERATOR Conoco, Inc. API NO. 15-065-21900-00-00

ADDRESS 3817 Northwest Expressway COUNTY Graham

Oklahoma City, OK 73112 FIELD Morel

\*\* CONTACT PERSON John Terry PROD. FORMATION Dry Hole

PHONE (405) 948-3245 \_\_\_\_\_ Indicate if new pay.

PURCHASER Dry Hole LEASE Trexler

ADDRESS \_\_\_\_\_ WELL NO. #15

DRILLING CONTRACTOR John O. Farmer, Inc. WELL LOCATION \_\_\_\_\_

ADDRESS P.O. Box 352 1594 Ft. from North Line and

Russell, KS 67665 2255 Ft. from West Line of (X)

PLUGGING CONTRACTOR John O. Farmer, Inc. the NW (Qtr.) SEC15 TWP 9S RGE 21W(W).

ADDRESS P.O. Box 352

Russell, KS 67665

TOTAL DEPTH 3800' PBTD \_\_\_\_\_

SPUD DATE 11-23-83 DATE COMPLETED 12-8-83

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1005' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dillon Anders, Admn, Supervisor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dillon Anders  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of December, 1983.

MY COMMISSION EXPIRES: June 23, 1984

Wanda K. Deaton  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
1/30/84  
JAN 30 1984

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Conoco Inc.

LEASE Trexler

SEC. 15 TWP. 9S RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey				
Blue Shale and Shale	0	625		
Shale	625	1012		
Shale and sand	1012	1140		
Sand	1140	1390		
Red Bed	1390	1658		
Anhydrite	1658	1696		
Shale and shells	1696	2030		
Shale	2030	2440	Howard 3086'	
Shale and lime	2440	2890	Topeka 3136'	
Shale	2890	3030	Hobner 3348'	
Shale and lime	3030	3375	Toronto 3371'	
Lime and shale	3375	3412	Lansing-Kansas City 3387'	
Lime	3412	3420		
Lime and shale	3420	3449		
Lime	2449	3670		
Chert, shale and sand	3670	3880	Congolmarate	"Charty" 3670'
RTD	3800			
DST #1 3498-3600' (Lansing-Kansas City)	5-10-60	120		
Recovered 180 ft. mud				
IFP 380-395; FFP 500-910; ISIP 820; FSIP		1393		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		1005'		135	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

  

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry		
Estimated Production -I.P.	Oil - bbls. Gas - bbls. Water - % MCF Gas-oil ratio - CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	None