

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-065-03377-00-01

OPERATOR Conoco Inc.

API NO. OWWO-Recompleted as a SWD well

ADDRESS 3535 N.W. 58th

COUNTY Graham

FIELD Morel

**CONTACT PERSON Hugh S. Miles

Disp. FORMATION Granite Wash

PHONE (316) 793-7871

LEASE Trexler

PURCHASER

WELL NO. 3

ADDRESS

WELL LOCATION

DRILLING Plainville Oil Well Service

990 Ft. from S Line and

CONTRACTOR

1650 Ft. from W Line of

ADDRESS 802 South Main

the NW/4 SEC. 15 TWP. 9S RGE. 21W

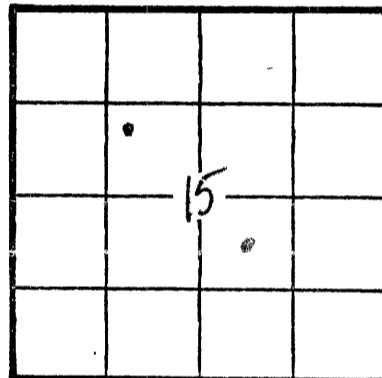
Plainville, Ks. 67663

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4154' PBT

SPUD DATE 6-26-1942 DATE COMPLETED 1-4-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I, Dillon

Anders OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Administrative Supervisor (FOR) Conoco

OPERATOR OF THE Trexler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF 4, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRM SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION
MAR 1 1982
CONSERVATION DIVISION
WICHITA, KANSAS

RECEIVED STATE CORPORATION COMMISSION
MAR 31 1982

CONSERVATION DIVISION
WICHITA, KAN.

(S) Dillon Anders
Dillon Anders

SUBSCRIBED AND SWORN BEFORE ME THIS 22 DAY OF February, 19 82.

Beverly A. Walters
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 23, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

*** Completed as a salt water disposal well, Injection rate 13,4000 BWPD

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Yellow Clay	0	50		
Blue Shale	50	250		
Shale	250	430		
Shale & Shells	430	700		
Red bed & Shells	700	830		
Shale & Shells	830	1025		
Sand & Shale	1025	1330		
Sand, Shells & Shale	1330	1628		
Shale	1628	1660		
Anhydrite	1660	1700		
Shale	1700	1705		
Shale & Shells	1705	2185		
Sandy Lime	2185	2260		
Shale	2260	2288		
Shale w/hard lime stks.	2288	2370		
Shale w/lime	2370	2465		
Hard lime	2465	2541		
Lime w/shall breaks	2541	2580		
Shale	2580	2600		
Lime	2600	2625		
Shale & Lime	2625	2675		
Lime Shells	2675	2695		
Shale	2695	2761		
Lime & Shale	2761	3337		
Hard lime	3337	3378		
Lime	3378	3538		
Lime & shale	3538	3588		
Lime	3588	3620		
Lime & Shale	3620	3761		
Lime	3671	3692		
Total depth		4154'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	---	10 3/4"	28#	238'	---	200'	
Production	---	7"	20#	3666'	---	225'	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
3293	3818	150			OH @ 38201
TUBING RECORD					
Size	Setting depth	Packer set at			
4 1/2"	3280'	3280'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons of mud acid	open hole 3691

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
---	N/A			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	---	---	%	---
	bbls.	---	---	bbls.
		MCF		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations		
		OH @ 3820'		