

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/16/03
JAN 16 2003

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/7/02</u>	<u>8/13/02</u>	<u>11/16/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22843-0000
County: Graham
NE NE NW Sec. 15 Twp. 9 S. R. 21 East West
330 feet from S / (circle one) Line of Section
2310 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Trexler Well #: 17
Field Name: Morel

Producing Formation: Lansing/Kansas City
Elevation: Ground: 2207' Kelly Bushing: 2215'
Total Depth: 3728' Plug Back Total Depth: 3711'
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 221
feet depth to 0 w/ 150 sx cmt.

Drilling Fluid Management Plan All Ev 1-21-03
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Engineer Date: 1/13/2003
Subscribed and sworn to before me this 13th day of January
19 2003
Notary Public: Stephanu M. Gomples
Date Commission Expires: 9/20/03

KCC Office Use ONLY
No Letter of Confidentiality Attached
If Denied, Yes Date: _____
Yes Wireline Log Received
Yes Geologist Report Received
____ UIC Distribution

ORIGINAL

Side Two

Operator Name: Elysium Energy, L.L.C. Lease Name: Trexler Well #: 17
 Sec. 15 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3136	-921
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3380	-1165
List All E. Logs Run:		B/KC	3594	-1379
DIL, GR, Density, Neutron, SP, Formation Multi-Tester		Arbuckle	3685	-1470

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	221'	60/40 Poz	150	2%gel, 3%CaCl
Production	7-7/8"	5-1/2"	15.5	3727'	ALHD	325	11#
					AHLD	150	15#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3700-05'	175 gal 15% NE Acid, then 30 sx cement	3700-05'
4	3684-92'	100 sx Common Cement	3684-92'
4	3701-03'	100 gal 15% NE Acid	3701-03'
	CIBP @ 3660'		
2	3381-88' (LKC "A")	250 gal 15% NE Acid	3381-88'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3626'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
11/28/2002	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	4.5		25	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3381-88'

ALLIED CEMENTING CO., INC. 11620

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: R

DATE <u>8-7-02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START	JOB FINISH <u>5:00 PM</u>
LEASE TRAYLOR		WELL # <u>17</u>	LOCATION <u>PALCO BALLPARK 4W</u>		COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>DISCOVERY DELG 1</u>	OWNER _____
TYPE OF JOB <u>SURFACE</u>	CEMENT _____
HOLE SIZE <u>12 1/4</u> T.D. <u>223</u>	AMOUNT ORDERED <u>150 4/40 39.00 29.00</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>223</u>	COMMON _____ @ _____
TUBING SIZE _____ DEPTH _____	POZMIX _____ @ _____
DRILL PIPE _____ DEPTH _____	GEL _____ @ _____
TOOL _____ DEPTH _____	CHLORIDE _____ @ _____
PRES. MAX _____ MINIMUM _____	_____ @ _____
MEAS. LINE _____ SHOE JOINT _____	_____ @ _____
CEMENT LEFT IN CSG. <u>15'</u>	_____ @ _____
PERFS. _____	_____ @ _____
DISPLACEMENT <u>13 1/4</u>	_____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER <u>MARK</u>	HANDLING _____	MILEAGE _____
# <u>345</u> HELPER <u>DAVE</u>		
BULK TRUCK _____		
# <u>279</u> DRIVER <u>CLEN</u>		
BULK TRUCK _____		
# _____ DRIVER _____		

JAN 16 2003

TOTAL _____

REMARKS:

KOO MONTH SERVICE

CEMENT CERR ✓

THANKS

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	
EXTRA FOOTAGE _____ @ _____	
MILEAGE _____ @ _____	
PLUG <u>8 5/8</u> (WCD) _____ @ _____	
_____ @ _____	
_____ @ _____	

TOTAL _____

CHARGE TO: ELYSIUM ENERGY LLC

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Carl F. Hoff

Carl F. Hoff

PRINTED NAME

ALLIED CEMENTING CO., INC. 11615

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
RUSSELL

ORIGINAL

DATE <u>8-13-02</u>	SEC. <u>15</u>	TWP. <u>R7</u>	RANGE <u>21</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>12:30 AM</u>	JOB START	JOB FINISH <u>5:40</u>
LEASE <u>Treflen</u>		WELL# <u>17</u>	LOCATION <u>highway 23N</u>			COUNTY <u>Cherokee</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Discover Drilling</u>	OWNER _____
TYPE OF JOB <u>5 1/2" Mod. St. Rings</u>	CEMENT AMOUNT ORDERED _____
HOLE SIZE <u>7 7/8"</u> T.D. <u>3728</u>	<u>500 GAL AL HD</u>
CASING SIZE <u>5 1/2"</u> DEPTH <u>3727</u>	<u>500 GAL WTR</u>
TUBING SIZE _____ DEPTH _____	COMMON _____ @ _____
DRILL PIPE _____ DEPTH _____	POZMIX _____ @ _____
TOOL _____ DEPTH _____	GEL _____ @ _____
PRES. MAX _____ MINIMUM _____	CHLORIDE _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>16.69</u>	_____ @ _____
CEMENT LEFT IN CSG. <u>16.69</u>	_____ @ _____
PERFS. _____	_____ @ _____
DISPLACEMENT <u>40% bbls</u>	_____ @ _____

EQUIPMENT

PUMP TRUCK # <u>341</u> CEMENTER <u>Bill</u> HELPER <u>P. Ave.</u>	HANDLING _____
BULK TRUCK # <u>362</u> DRIVER <u>Shane</u>	MILEAGE _____
BULK TRUCK # <u>213</u> DRIVER <u>Glen</u>	TOTAL _____

REMARKS:

SERVICE

<p><u>Pipe at 3728</u></p> <p><u>Shoe at 16.69</u></p> <p><u>Insert @ 3712</u></p> <p><u>Pump 500 Flush cement w/ 32% Alum cement @ 11.7 Follow w/ 15% Alum cement @ 14.7</u></p> <p><u>Pump plug w/ 90% bbls Luni plug</u></p> <p><u>Flashed hold cement. did circ.</u></p> <p><u>15% Alum cath hole</u></p> <p><u>10% Alum m. H.</u></p>	<p>DEPTH OF JOB _____</p> <p>PUMP TRUCK CHARGE _____</p> <p>EXTRA FOOTAGE _____ @ _____</p> <p>MILEAGE _____ @ _____</p> <p>PLUG _____ @ _____</p> <p>_____ @ _____</p> <p>TOTAL _____</p>
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CHARGE TO: Elysium Fracking, LLC.

STREET

FLOAT EQUIPMENT

CITY _____ STATE _____ ZIP _____	<p>1-3-5-7 - 4- <u>Centrifuges</u> @ _____</p> <p>1-2-9-49 - 4- <u>Baskets</u> @ _____</p> <p>1- <u>Taper</u> @ _____</p> <p>1- <u>Guide Shoe</u> @ _____</p>
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To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature] PRINTED NAME _____