

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Conoco Inc.

API NO. OWWO- Drilled 3-27-38

ADDRESS 3535 N.W. 58th Street

COUNTY Graham

Oklahoma City, OK

FIELD Morel

**CONTACT PERSON Dave Scott

PROD. FORMATION Lansing -KC, Arbuckle*

PHONE (405) 942-8611

LEASE A Morel

PURCHASER Mobil Pipeline Company

WELL NO. 1

ADDRESS 301 E 2nd, Wichita, KS

WELL LOCATION

DRILLING Hembree Well Service

1320 Ft. from North Line and

CONTRACTOR

900 Ft. from East Line of

ADDRESS 302 E Sycamore, Ness City, KS 67560

the NE/4 SEC. 15 TWP. 9S RGE. 21W

PLUGGING

CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION COMMISSION 7/2/82 111 2 1982 CONSERVATION DIVISION Wichita, Kansas

WELL PLAT

Grid for well plat with '15-X' in the center.

KCC KGS (Office Use)

TOTAL DEPTH 3720' PBSD

Recompletion Started 5-4-82 Date Completed 5-20-82

ELEV: GR DF 2244' KB

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 200' DV Tool Used? --

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I, A. V.

Jones OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Admn. Supervisor (FOR) (XX) Conoco Inc.

OPERATOR OF THE A. Morel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 29 DAY OF June, 1982

(S) A.V. Jones, Admn. Supervisor

Notary Public signature and title

MY COMMISSION EXPIRES: 6-23-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

*Recompleted into Arbuckle zone. OH at 3712.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Water Sand	1190'			
Topeka Lime	3175'			
Conglomerate & Chest	3670'			
Arbuckle Lime	3711'			
K.C. Lime	3410'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16"	55#	207'		175	
Surface		9 5/8"	40#	1479'		600	
Production		7"	24#	3712'		300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3407'-3622'
TUBING RECORD					3712'-3717'-OH
Size	Setting depth	Packer set at			
2 3/8"	3578.64'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 30.1
RATE OF PRODUCTION PER 24 HOURS	Oil 3 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water % 593 bbls.	Gas-oil ratio -- CFPB
Perforations 3407'-3622' - OH at 3712'		