

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Murfin Drilling Company API NO. 15-065-21,528-00-00
 ADDRESS 617 Union Center Bldg. COUNTY Graham
Wichita, KS 67202 FIELD Morel
 **CONTACT PERSON Kerran Redington LEASE Forgy

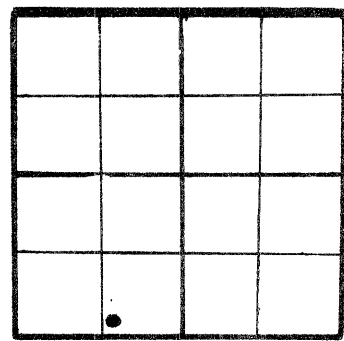
PHONE 267-3241
 PURCHASER Clear Creek WELL NO. 14
 ADDRESS McPherson, KS WELL LOCATION SW SE SW

330 Ft. from south Line and
1660 Ft. from west Line of
 the SW SEC. 18 TWP. 9S RGE. 21st W

DRILLING CONTRACTOR Murfin Drilling Co.
 ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

PLUGGING CONTRACTOR Murfin Drilling Co.
 ADDRESS 617 Union Center Bldg.

TOTAL DEPTH 3940 PBD
 SPUD DATE 11-7-81 DATE COMPLETED 11-14-81
 ELEV: GR 2327 DF KB 2332



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (~~used~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	176	Common Sunset	150	
production	7-7/8"	5 1/2"	15.5	3939	Common	25	10% Salt
					50-50 Pozmix	75	2% gel, 2% CC + 40 gal Latex

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3842-45'
TUBING RECORD					
Size	Setting depth	Packer set at			
3 1/2"	2595'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
none	
RECEIVED STATE CORPORATION COMMISSION FEB - 1 1982 CONSERVATION DIVISION Wichita, Kansas	

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
January 12, 1982	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	16 bbls.	-----	246 bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	
-----		3842-45'	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum N/A Depth 130'
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG</u>			<u>LOG TOPS</u>	
Surface Soil & Sand		90	Anhydrite	1817 (+515)
Shale		176	B/Anhydrite	1857 (+475)
Sand & Shale		1817	Heebner	3499 (-1167)
Anhydrite		1856	Toronto	3521 (-1189)
Shale		2960	Lansing	3538 (-1206)
Lime & Shale		3500	B/KC	3751 (-1419)
Lime		3580	Arbuckle	3843 (-1511)
Shale & Lime		3844		
Dolomite Arbuckle	RTD	3940		
DST #1: 3839-3844'/30-45-30-45. Rec. 60' M. HP: 2143-2121. SIP 32-32#. FP: 32/32-32/32#.				
DST #2: 3788-3854'/30-45-30-45. Rec. 2356' MSW. HP: 2175-2153#. SIP: 1135-1135#. FP: 952/974-1135/1135#.				
DST #3: 3843-3850'/45-45-45-45. Rec. 2552' total: 268' 3% O, 1262' 12% O + 1042' W. SIP: 1115-1124#. FP: 228-1124#. HP: 2055-2037#.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

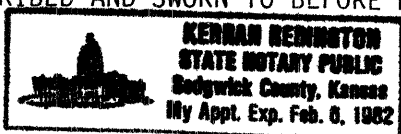
STATE OF Kansas, COUNTY OF Sedgwick SS,

Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Production Manager FOR Murfin Drilling Co.
 OPERATOR OF THE Forgy LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 14 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 12 DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) By: Wayne Johnston
Wayne Johnston, Prod. Mgr.
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 29 DAY OF January 19 82



Kerran Redington
 NOTARY PUBLIC
 Kerran Redington

MY COMMISSION EXPIRES: 2/6/82