

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ENERGY THREE, INC.

API NO. 15-065-21,650-00-00

ADDRESS P. O. Box 1505

COUNTY GRAHAM

GREAT BEND, KANSAS 67530

FIELD

\*\*CONTACT PERSON R. D. STANDLEE

PROD. FORMATION

PHONE AC316-792-5968

LEASE EICHMAN

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION CENT. S/2 NW SE

DRILLING BIG THREE DRILLING, INC.

660 Ft. from WEST Line and

CONTRACTOR ADDRESS P. O. Box 52

990 Ft. from NORTH Line of

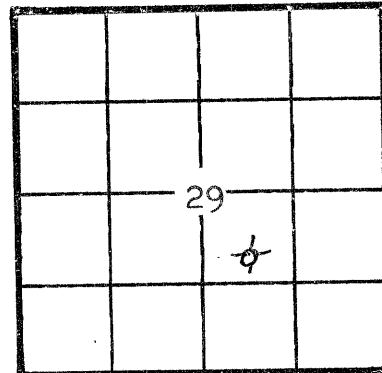
GORHAM, KANSAS 67640

the SE/4 SEC. 29 TWP. 9S RGE. 21W

PLUGGING SUN OILWELL CEMENTING

WELL PLAT

CONTRACTOR ADDRESS GREAT BEND, KANSAS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3950 PBT

SPUD DATE 6-12-82 DATE COMPLETED 6-18-82

ELEV: GR 2343 DF KB 2348

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 259'. DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF GRAHAM SS, I,

R. D. STANDLEE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS EXEC. VICE-PRESIDENT (FOR) (OF) ENERGY THREE, INC.

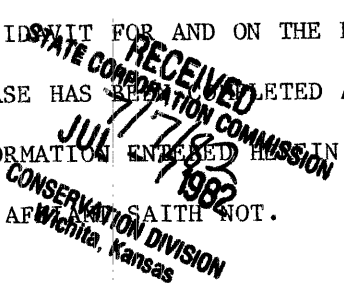
OPERATOR OF THE EICHMAN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18TH DAY OF JUNE, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMETH SAITH NOT.



(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 30TH DAY OF JUNE, 1982.



[Signature] NOTARY PUBLIC HOWARD D. EWERT

MY COMMISSION EXPIRES: DECEMBER 15, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND & SHALE ANHYDRITE SAND & SHALE SHALE & LIME	-0- 1810 1858 2140	1810 1858 2140 3950  RTD		NO ELECTRIC LOGS RUN.

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8"	20#	259	COMMON	200	3 % C.C. 2 % GEL.

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production <b>DRY HOLE</b>	Producing method (flowing, pumping, gas lift, etc.) Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	bbls.	CFPB

Perforations