

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mike Weilert

API NO. 15-065-21,596-00-00

ADDRESS Box 988  
Hays, Kansas 67601

COUNTY Graham  
FIELD N/A HARROLD (NO. ACNE)

\*\*CONTACT PERSON Michael D. Weilert  
PHONE 913-625-6327

PROD. FORMATION None

PURCHASER None

LEASE Karst

ADDRESS None  
None

WELL NO. #2

WELL LOCATION 270' E. NW SW NW

DRILLING Helberg Oil Company  
CONTRACTOR  
ADDRESS Box 32  
Morland, Kansas 67650

600 Ft. from West Line and  
990 Ft. from South Line of  
the NW/4 SEC. 29 TWP. 9S RGE. 21W

WELL PLAT

Grid for well plat with 'x' in the top-left cell and '29' in the center.

KCC  
KGS  
(Office Use)

PLUGGING None  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 3866 PBD 1849

SPUD DATE 3-2-82 DATE COMPLETED 3-13-82

ELEV: GR 2325 DF 2328 KB 2330

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 210' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I, Michael D. Weilert

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Michael D. Weilert Oil Co.

OPERATOR OF THE Karst LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Michael D. Weilert

Notary Public Seal for Sandra Schoenthaler, My Appl. Expires 12-21-85

BEFORE ME THIS 22nd DAY OF March, 1982

Sandra Schoenthaler

NOTARY PUBLIC

MY COMMISSION EXPIRES: 12-21-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

3/23/82

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	228		
Shale	226	702		
Shale & Sand	702	1156		
Shale & Sand	1156	1740		
Shale	1740	1812		
Anhydrite	1812	1849		
Shale	1849	1878		
Shale	1878	2073		
Shale	2073	2243		
Shale	2243	2330		
Shale	2330	2482		
Shale	2482	2643		
Shale	2643	2755		
Shale	2755	2882		
Shale	2882	2996		
Shale	2996	3079		
Shale	3079	3195		
Shale	3195	3274		
Lime	3274	3339		
Lime	3339	3343		
Lime	3343	3431		
Lime	3431	3519		
Lime	3519	3579		
Lime	3579	3610		
Lime	3610	3619		
Lime	3619	3681		
Lime	3681	3710		
Lime	3710	3725		
Lime	3725	3766		
Lime	3766	3821		
Lime	3821	3866		
T.D.	3866			

Run Casing for SWD Well  
 \* See enclosed geological report for DST'S, ect.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	210'	Common	135	3% Cal Cl 2% Gel
S.W.D.		5-1/2	15	1848'	Common, Poz	475	50/50 Poz. 6%Gel 2%CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

Size	Setting depth	Packer set at
N/A Yet		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		

Oil	Gas	Water	Gas-oil ratio
PER RELEASED	bbis.	MCF	bbis. CFPB
		%	

Disposition of gas (vented, used on lease or sold)

Perforations

MAR 13 1963

FROM CONFIDENTIAL