

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,932-00-00

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION \_\_\_\_\_  
PHONE 913-434-4686

PURCHASER \_\_\_\_\_ LEASE Rempe

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Pioneer Drilling Company WELL LOCATION C S/2 SW NE

CONTRACTOR 308 W. Mill 2310 Ft. from North Line and

ADDRESS Plainville, Kansas 67663 1980 Ft. from East Line of

PLUGGING Pioneer Drilling Company the NE (Qtr.) SEC 34 TWP 9s RGE18W.

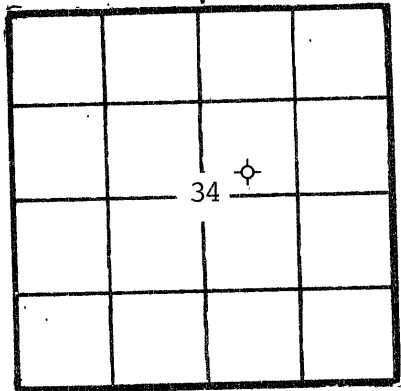
CONTRACTOR 308 W. Mill WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS Plainville, Kansas 67663 KCC /

TOTAL DEPTH 3720' PBTD \_\_\_\_\_ KGS /

SPUD DATE 1-7-83 DATE COMPLETED 1-14-83 SWD/REP \_\_\_\_\_

ELEV: GR 2141' DF 2144' KB 2146' PLG. \_\_\_\_\_

DRILLED WITH (~~CABLE~~) - (ROTARY) (~~AND~~) TOOLS. 

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 215' DV Tool Used? \_\_\_\_\_

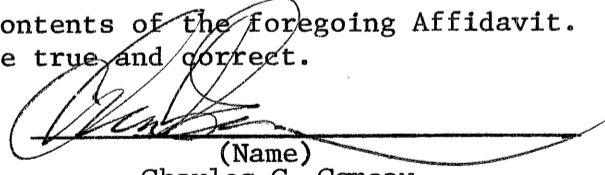
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

  
(Name)  
Charles G. Comeau

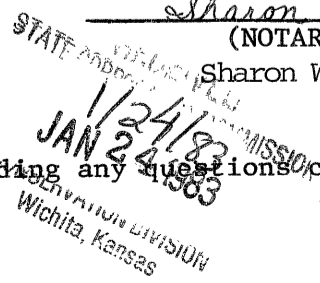
SUBSCRIBED AND SWORN TO BEFORE ME this 20<sup>th</sup> day of January, 19 83.



MY COMMISSION EXPIRES: \_\_\_\_\_

Sharon Williams  
(NOTARY PUBLIC)  
Sharon Williams

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

OPERATOR Liberty Enterprises Inc LEASE Rempe

ACO-1 WELL HISTORY  
SEC. 34 TWP. 9s RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			LOG TOPS	
			ANHYDRITE	1483 (+663)
			TOPEKA	3081 (-935)
			HEEBNER	3297 (-1151)
			TORONTO	3316 (-1170)
			LANSING KC	3338 (-1192)
			BASE KC	3562 (-1416)
			ARBUCKLE	3672 (-1526)
DST #3: 3517-3550, 30-30-60-30 Recovered 70' mud w/specks oil	0'	70'		
Initial Hyd. Press 1848#	70'	216'		
Final Hyd. Press 1822#	216'	1387'		
Initial Flow Press 42-58#	1387'	1960'		
Initial Shut In Press 941#	1479'	1515'		
Final Flow Press 67-75#	1960'	2205'		
Final Shut In Press 899#	2205'	2474'		
DST #4: 3556-3654, 30-30-30-30 Recovered 10' drilling mud	2474'	2705'		
Initial Hyd. Press 1902#	2705'	2895'		
Final Hyd. Press 1888#	2895'	3110'		
Initial Flow Press 67-67#	3110'	3306'		
Initial Shut In Press 286#	3306'	3410'		
Final Flow Press 76-76#	3410'	3440'		
Final Shut In Press 210#	3440'	3520'		
DST #1: 3349-3410, 30-30-30-30 Recovered 100' muddy water w/few oil specks	3520'	3550'		
Initial Hyd. Press 1755#	3550'	3654'		
Final Hyd. Press 1715#	3654'	3685'		
Initial Flow Press 51-67#	3685'	3720'		
Initial Shut In Press 958#		R.T.D.		
Final Flow Press 76-92#				
Final Shut In Press 908#				
DST #2: 3500-3520, 30-30-30-30 Recovered 20' drilling mud				
Initial Hyd. Press 1780#				
Final Hyd. Press 1758#				
Initial Flow Press 18-18#				
Initial Shut In Press 631#				
Final Flow Press 18-18#				
Final Shut In Press 387#				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8	20	215'	60-40 pos	120	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		