

15-163-04153-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5229

Name: Phillips Petroleum Company

Address Route 3, Box 20-A

City/State/Zip Great Bend, KS 67530

Purchaser: N/A

Operator Contact Person: Jim Arroyo

Phone (316) 793-8421

Contractor: Name: N/A

License: N/A

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Conoco

Well Name: Gick 3

Comp. Date 05/24/44 Old Total Depth 3460'

Deepening Re-perf. Conv. to (inj) SWD
 Plug Back 3420 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or (inj)) Docket No. E-13,518
6-5-94 6-10-94

Spud Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- N/A

County Rooks

- SW - NW - SW Sec. 1 Twp. 9S Rge. 19 X ^E _W

1650 Feet from (S) (circle one) Line of Section

4950 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Gick Well # 7W03

Field Name Barry

Producing Formation Lansing-Kansas City

Elevation: Ground 2022' KB 2027'

Total Depth 3460' PBDT 3414'

Amount of Surface Pipe Set and Cemented at 239 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 800

feet depth to 320 w/ 600 sx cat.

Drilling Fluid Management Plan REWORK JR 9-26-97
(Data must be collected from the Reserve Pit) N/A

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

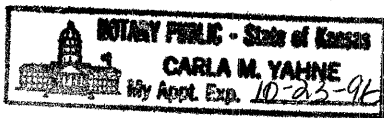
Title Area Superintendent Date 20 June 94

Subscribed and sworn to before me this 20th day of June, 1994.

Notary Public Carla M. Yahne

Date Commission Expires 10-23-96

RECEIVED
STATE CORPORATION COMMISSION ONLY
Letter of Confidentiality Attached
 Wireline Log Received
 Log Sheet Received
JUN 21 1994
6/21/94
CONSERVATION DIVISION
Wichita, Kansas
SWD/Rep _____ NGPA
Plug _____ Other _____
(Specify)



Operator Name Phillips Petroleum Lease Name Gick Well # 7W03

Sec. 1 Twp. 9S Rge. 19 East West
 County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Lansing-Kansas City 3194' (1167')
 Arbuckle 3438' (1411')

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		10 3/4"	28#	239'	Unknown	240	Unknown
Production		6"	18#	3439'	Unknown	300	Unknown
Alt. II				800'	40/60 Pozmix	600	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	LKC: 3196'-99', 3235'-39', 3258'-60', 3271'-73', 3276'-78', 3331'-34', 3362'-64', 3369'-73', 3390'-92'	Acid 2500	

TUBING RECORD

CIBP @ 3420' w/1 sx cmt Size 2 3/8" Set At 3160'	Packer At 3160'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---	-----------------	---

Date of First, Resumed Production, SWD or Inj. 6-15-94
 SI Waiting on KCC Approval

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval _____

JOB LOG HAL-2018-C

 CUSTOMER Phillips Petroleum WELL NO. 7-1113 LEASE Gick JOB TYPE Service TICKET NO. 621680

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							Called out to attempt to bring cmt to surf. from 600' w/ 250 SKS w/60 PZ 7 7/8" 1 1/2" frac disk 5" GEL/SK. 4 So SKS w/60 PZ 1109. 3 7/8" to tail in with on loc, hold soft 14 meeting set up equipment, discuss lube
	0750							Hook up to casing & pump 50 bbl water ahead of cmt
	0810	4						250 casing loaded w/ 4 bbl pumped 110 blow on Ann.
	0837	4						175 50 bbl water pumped, ST mix com 250 SKS w/60 & 50 SKS w/60 3 7/8"
	0846	2.5						250 25 bbl pumped to had returns to tank pressure broke back to 300 PSI
	0904	1.5						500 230 SKS mixed returns slowed to a trickle mud to heavy
	0909	1.5	1/8					250 cmt mixed ST displ. (110 Returns)
	0913	1.5	6					250 6 bbl displ shut down, hook up to Ann & attempt to move mud out of head, could not move it 400 PSI
	0922	1						700 Hook back up to casing & 2 1/2" displ, hook flow to tank.
	0926		10					250 10 bbl displ (all fluid) hook w/ in Ann (pressure up could not move)
	0930							1000 Hook up to casing pressure up to 100 couldn't move it anymore
	0933							1000 KCl didn't come back & pressure shut in @ casing (had about 250 SKS out of casing when it cased) & wash & rack up equip. Job complete
	0935							

ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION
JUN 21 1994

JOB LOG FORM 2013 R-4

CUSTOMER Phillips Petroleum Co. WELL NO. # 7203 LEASE Gick JOB TYPE Oil. Backside

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:00							Called out - Job ready @ 1200 hrs.
	12:00							On Loc - Rig @ 1200 hrs. - Rig run Tubing - Set up Equip. - Pre-Job discussion w/ Co. man
	12:30							Tubing @ 3000' - Hook up to 2 7/8" Tubing
	12:35							Start loading hole
	12:47	4.0				300		Hole loaded w/ 154 bbl. - Circ. to tank
	12:55	4.0	80.0			400		80 bbl. pumped - out of water - wait on water
	13:12	4.0				150		Start Circ. hole
	13:32	4.0	60.0			300		Hole Circ. Clean w/ 140 bbl.
	13:38		1.0			300	300	Close Ann - Press Test Csg. - Holding 300"
	13:44					300	300	Holding 300" for 5 min. - Release Press
	13:50							Rig pull Tubing
	14:35							Tubing out of hole - Rig up Tucker wireline Service
								Perforate @ 800'
	15:01							Out of hole w/ Gum - Hook up to 6" Csg.
	15:12	2.0				175		Start loading Ann. between 6" Csg & 10 3/4" - 5 bbl. press
	15:21	5.0				600		Rate to 58 BPM - No blow on 10 3/4" Csg
	15:29	5.0	60.0			550		60 bbl. pumped - Shut down - ISIP = vac
	15:32							Go over job sequence & max press. w/ Crew & Co. Rep
	15:37	5 1/2	62.3			625		Start mixing 280 SKS. 60/40 No Additive - No blow
	15:43	3 1/2				550		Press @ 850" - Slow Rate to 3 1/2 BPM - No blow
	15:50	3 1/2	4.4			1000		Start mixing 20 SKS. 60/40 w/ 3% C.C. - No blow
	15:53	2 1/2	21.0			1000		Finish mixing Cmt. - Start disp. - No blow
	15:58	1 1/2				1100		Press @ 1100" - Slow Rate to 1 1/2 BPM (10 bbl. in)
	15:59	1 1/2				850		14 bbl. in press. @ 850" & then Climbed
	16:03					900		Finish disp.
	16:03					750		ISIP = 750"
	16:05					0		Press @ 0" in 2 min. - Close in Csg
	16:30							Job Completed

ORIGINAL

Thank you
 Eldon, Gary & Jerry

RECEIVED
 STATE AND OPERATION COMMISSION

JUN 21 1994

CUSTOMER CONSERVATION DIVISION
 Wichita, Kansas