

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETRO-DYNAMICS CORPORATION

API NO. 15-163-21,523-00-00

ADDRESS 555 N. WOODLAWN, BLDG. 1, SUITE 207

COUNTY ROOKS

WICHITA, KANSAS 67208

FIELD BARRY

**CONTACT PERSON DICK FLAKER

PROD. FORMATION _____

PHONE 681-1685

LEASE FLEMING

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION C NW NW SE

RECEIVED
STATE CORPORATION COMMISSION
6/16/82
JUN 16 1982
CONSERVATION DIVISION
Wichita Kansas

DRILLING KANDRILCO, Inc.

2310' Ft. from SOUTH Line and

CONTRACTOR _____

2310' Ft. from EAST Line of

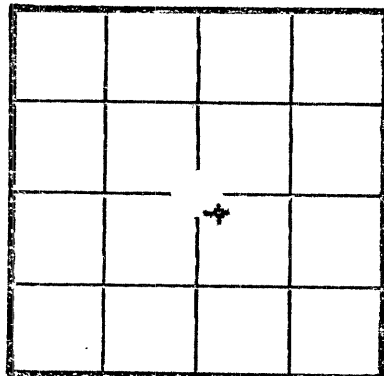
ADDRESS 555 N. WOODLAWN, BLDG. 1, SUITE 207

the SE/4SEC. 1 TWP. 9S RGE. 19W

WICHITA, KANSAS 67208

WELL PLAT

PLUGGING ALLIED CEMENT CO., INC.



CONTRACTOR _____

ADDRESS P.O. BOX 31

KCC
KGS
(Office Use)

RUSSELL, KS 67665

TOTAL DEPTH 3560' PBDT 3560'

SPUD DATE 4-27-82 DATE COMPLETED 5-3-82

ELEV: GR 2025' DF 8' KB 2033'

DRILLED WITH ~~(SCABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 264.4' DV Tool Used? NO

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

DICK FLAKER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS AN EMPLOYEE (FOR) ~~(OF)~~ PETRO-DYNAMICS CORPORATION

OPERATOR OF THE FLEMING LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

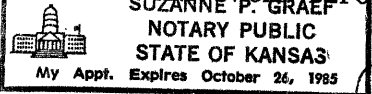
SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF MAY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) D. Flaker

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF May, 19 82.



Suzanne P. Graef
NOTARY PUBLIC

MY COMMISSION EXPIRES: October 26, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ANHYDRITE	1420'	(+613)	Schlumberger	SP/DILSFL GR/FDC
B/ANHYDRITE	1456'	(+577)		
TOPEKA	2989'	(-956)		
HEEBNER	3220'	(-1167)		
LANSING	3220'	(-1187)		
CONGLOMERATE	3460'	(-1427)		
ARBUCKLE	3516'	(-1483)		
NO DST's RUN				
CONFIDENTIAL				
CONFIDENTIAL				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE CSG.	12 1/4"	8 5/8"	24#	272.35'	COMMON	180	2% GEL 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
Perforations		

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STATE CORPORATION COMMISSION

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JUN 16 1982

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CONSERVATION DIVISION
Wichita, Kansas

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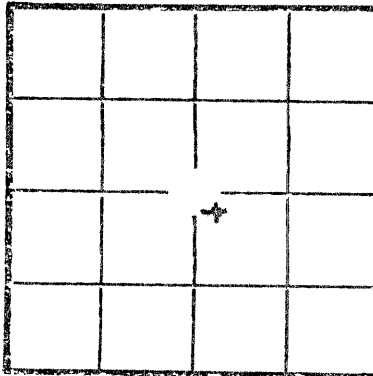
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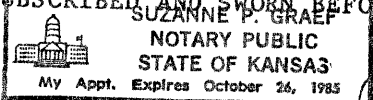
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