This form <u>shall</u> be filed <u>in duplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within <u>ten</u> days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
(CC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238. OPERATOR PETRO-DYNAMICS CORPORATION API NO. 15-163-21,523-00-00 ADDRESS 555 N. WOODLAWN, BLDG. 1, SUITE 207 COUNTY ROOKS WICHITA, KANSAS 67208 FIELD BARRY **CONTACT PERSON DICK FLAKER PROD. FORMATION 681-1685 PHONE RECEIVER LEASE FLEMING STATE CORPORATION, COM PURCHASER WELL NO. #1 ADDRESS WELL LOCATION , C NW NW SE CONSERVATION DIVISION Wichita Kansas 2310' Ft. from SOUTH Line and DRILLING KANDRILCO, Inc. CONTRACTOR 2310' Ft. from EAST Line of ADDRESS 555 N. WOODLAWN, BLDG. 1, SUITE 207 the SE/4SEC. 1 TWP.9S RGE.19W WICHITA, KANSAS 67208 WELL PLAT PLUGGING ALLIED CEMENT CO., INC. CONTRACTOR KCC _ ADDRESS P.O. BOX 31 KGS (Office RUSSELL, KS 67665 Use) PBTD 3560' TOTAL DEPTH 3560' SPUD DATE 4-27-82 DATE COMPLETED 5-3-82 ELEV: GR 2025' DF 8' KB 2033' DRILLED WITH (CANKE) (ROTARY) (ANDREW TOOLS Amount of surface pipe set and cemented 264.4' . DV Tool Used? NO AFFIDAVIT STATE OF KANSAS , COUNTY OF SEDGWICK SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DICK FLAKER DEPOSES THAT HE IS AN EMPLOYEE (FOR) OF PETRO-DYNAMICS CORPORATION OPERATOR OF THE FLEMING LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF MAY , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. SUBSCRIBED UZANNEW OF GRAFFFORE ME THIS 17th DAY OF 82 NOTARY PUBLIC STATE OF KANSAS My Appt. Expires October 26, 1985 NOTARY PUBLIC MY COMMISSION EXPIRES: 1985 **The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

ed intervals, and all dr ing and shut-in pressure	rill-stem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
ТОР	воттом	NAME	DEPTH		
1420' 1456' 2989' 3220' 3220' 3460' 3516'	(+613) (+577) (-956) (-1167) (-1187) (-1427) (-1483)	Schlumberger	SP/DILSF GR/FDC		
	CONH	DENTHAL			
	1420' 1456' 2989' 3220' 3460'	1420' (+613) 1456' (+577) 2989' (-956) 3220' (-1167) 3220' (-1187) 3460' (-1427)	1420' (+613) Schlumberger 1456' (+577) 2989' (-956) 3220' (-1167) 3220' (-1187) 3460' (-1427)		

Report of all strin	gs set — surface,	intermediate,	production, e	tc. CASING	DEC		(27			
Purpose of string	Size hole drilled	Size casing set		, 		Type ce		7) or (t	Т,	ype and percent
SURFACE CSG.	12 1/4"	8 5/8" 24#		272.35'	COMMON		180	2%	2% GEL 3% CaCl ₂	
							Water Street			·
			-							
LINER RECORD Top, ft. Sacks careas			PERFORATION RECORD							
	Sacks cement			Shots per ft. Sixe				ze & type	& type Dopth interval	
	TUBING RECO	RD								
Sixe S	etting depth	Packer se	Packer set at							
	AC	ID, FRACTU	RE, SHOT, C	EMENT SQUI	EEZE	RECO	RD	1		
Amount and kind of material used								Depth interval treated		
				b.	•				**************************************	
	`									
Date of first production		Producing	method (fiewin	S, Pumping, gas	lift, e	tc.)		Grav	ity	
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Wo	ter 6	76		Gas-oil ratio	
isposition of gas (vented, i	used on lease or sold	bbis.		MC				bbls.		СГРВ
					P	erfo	ratio	ns		

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SIDE TWO WELL LOG						
Show all important zones of perosity and contents thereof; cored ciuding depth interval tested, cushion used, time tool open, flowing			SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	ВОТТОМ	NAME	DEPTH		
ANHYDRITE B/ANHYDRITE TOPEKA HEEBNER LANSING CONGLOMERATE ARBUCKLE	1420' 1456' 2989' 3220' 3220' 3460' 3516'	(+613) (+577) (-956) (-1167) (-1187) (-1427) (-1483)	Schlumberger	SP/DILS GR/FDC		
NO DST's RUN		CALLES CONTRACTOR CO. BUTCHES		rdinariam copyrigation and an action and action and action and action and action and action and action action and action		
CONFIDENTIAL			RECEIVE STATE CORPORATION O	i		
			GONSERVATION (Wichita Kan	IVISION		
		-con	IDENTIAL			
.e		NOCCOLOR PROPERTY AND AN ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF TH				
		THE REAL PROPERTY OF THE PROPE				

Purpose of string Size hole drilled Size		Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	nent Sacks		Type and percent additives		
SURFACE CSG.		12 1/4"	8 5/8"	24#	272.35'	COMMON		180	2% GEL 3% CaCl ₂
William (MANAGO MANAGO	*; ***********************************		James Hanniga Baharan Policia Krist Angelon Agreemagaan James Hanniga Hanniga Hanniga Hanniga Hanniga Hanniga H	and the second of the second o		homeliki diraninan yanga arang yang sasassan			the constitution of the co
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Ramente And Characteristics (Constitution and Constitution Constitution) and		LIMER RECOR	LD	et 490.0 f 1000 i timberio en estado en e			PERFORA"	TION REC	CORD
Top, ft.	В	ottem, ft.	Sacks es	ment	Shots per ft. Size			& type	Depth interval
		TUBING RECO	RD			Canada o productiva de la Canada		1980 48 1879 1980 A MARIE PROPERTY (1980	
Size	Setting depth Packer set et				eficial de touteur en tendendade planen e comm				
		A	CID, FRACTI	JRE, SHOT,	CEMENT SQU	EEZE REC	ORD		
alle for when the following of the transport of the state	NO STREET, ST	Amou	nt and kind of s	naterial used					Depth interval treated
	Kilin i si ayan ang	POSINOSIONIO EN TRANSPORTANTE ANTONIO PROGRAMMA ANTONIO PR							
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Date of first product	lion	600 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 -	Producing	method (flew	ing, pumping, ge	s lift, etc.)		Grav	ity
RATE OF PRODUCT PER 24 HOURS		Oil	5bl:	Gas		Water	%	1	Gas-ail ratio
Disposition of gas (v	ented,	used on kease or se	old)	i.A.	<i>M</i>	The same of the sa		bbls.	СЕРВ