

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430  
name ENERGY THREE, INC.  
address P. O. Box 1505  
City/State/Zip GREAT BEND, KS. 67530

Operator Contact Person CHARLES DIXON  
Phone AC316-792-5968

Contractor: license # 5836  
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS  
Phone AC316-264-7433

Designate Type of Completion  
 New Well      Re-Entry      Workover

Oil       SWD       Temp Abd  
 Gas       Inj       Delayed Comp.  
 Dry       Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date      Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary      Air Rotary      Cable

11-6-85      11-11-85      11-11-85  
Spud Date      Date Reached TD      Completion Date

3510'  
Total Depth      PBTD

Amount of Surface Pipe Set and Cemented at 903 feet

Multiple Stage Cementing Collar Used?      Yes       No

If Yes, Show Depth Set feet

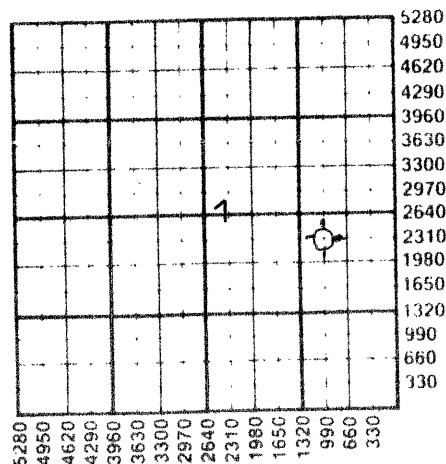
If alternate 2 completion, cement circulated from feet depth to w SX cmt

API NO. 15-163-22,805-06-06  
County ROOKS  
NW NE SE Sec 1 Twp 9S Rge 19W West

2310' Ft North from Southeast Corner of Section  
990' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name GICK Well# 1  
Field Name  
Producing Formation  
Elevation: Ground 2000' KB 2005'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #  
Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West  
Surface Water (Stream, Pond etc.) 1100 Ft North From Southeast Corner and 1650 Ft West From Southeast Corner Sec Twp Rge East West  
1 9S 19W  
Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: TO Disposal Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title EXECUTIVE VICE-PRES. Date 1-17-86

Subscribed and sworn to before me this 17th day of JANUARY 19 86

Notary Public Date Commission Expires

DECEMBER 15, 1988



K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Drillers Timelog Received  
Distribution: KCC, KGS, SWD Rep, NGPA, Plug, Other (specify)  
Form ACO-1 (This form is provided for use on previous forms)  
JAN 21 1986  
STATE CORPORATION COMMISSION

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
TOPEKA	2964'	( - 959 )
HEEBNER	3179'	( - 1174 )
TORONTO	3196'	( - 1191 )
LANS.-KC	3215'	( - 1210 )
ARBUCKLE	3468'	( - 1463 )
LOG TD	3510'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	903'	60/40 P.O.Z.M.I.X.	350	3% C.C. & 2% G.E.L.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify)  Dually Completed.  Commingled

PRODUCTION INTERVAL: .....