

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Abraxas Petroleum Corporation

API NO. 15-163-21,421-00-00

ADDRESS Box 17485, 1100 N.E. Loop 410

COUNTY Rooks

San Antonio, Texas 78217

FIELD Wildcat

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE Heroneme

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SE SW NE

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 9 TWP. 9S RGE. 19W

DRILLING Rains & Williamson Oil Co., Inc.

CONTRACTOR _____

ADDRESS 435 Page Court, 220 W. Douglas

Wichita, Kansas 67202

PLUGGING Same

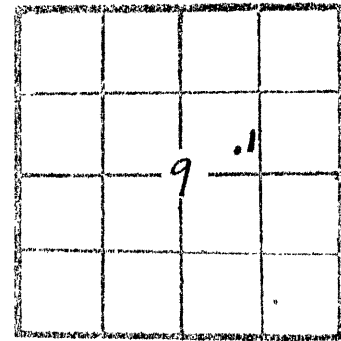
CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3545' PBTD P. & A.

SPUD DATE 12-30-81 DATE COMPLETED 1-8-82

ELEV: GR 2020' DF _____ KB _____



WELL PLAT

KCC _____

KGS _____

MISC

(Office Use)

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	262'	60/40 poz.	165 sx.	2% gel. 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shuts per ft.	Size & type	Depth interval
<u>N/A</u>			<u>N/A</u>		

TUBING RECORD

Size	Setting depth	Packer set at
<u>N/A</u>		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>N/A</u>	

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water _____ Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold) _____ MCF _____ bbls. _____ CFPB _____

Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Abraxas Petroleum Corporation

API NO. 15-163-21,421-00-00

ADDRESS Box 17485, 1100 N.E. Loop 410
San Antonio, Texas 78217

COUNTY Rooks

FIELD Wildcat

**CONTACT PERSON _____
PHONE _____

PROD. FORMATION _____

PURCHASER _____
ADDRESS _____

LEASE Heroneme

WELL NO. #1

WELL LOCATION SE SW NE

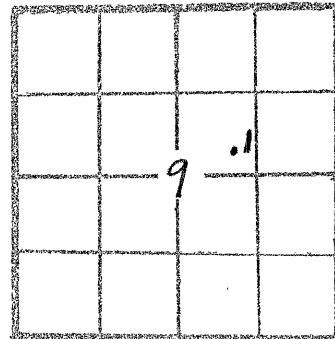
DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc.
ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 9 TWP. 9S RGE. 19W

PLUGGING Same
CONTRACTOR _____
ADDRESS _____



WELL PLAT

KCC _____
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 3545' PBTD P. & A.

SPUD DATE 12-30-81 DATE COMPLETED 1-8-82

ELEV: GR 2020' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	262'	60/40 poz.	165 sx.	2% gel. 3% cc.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<u>N/A</u>					

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>N/A</u>	

RECEIVED
STATE CORPORATION COMMISSION

Date of first production N/A Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

JAN 25 1982
1-25-82

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water _____
bbis. MCF % bbis. GPPS

CONCESSION DIVISION
WICHITA

Disposition of gas (vented, used on lease or sold)

Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe Cement circulated.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
REFER TO DRILLER'S LOG.				

A F F I D A V I T

STATE OF _____, COUNTY OF _____ SS, _____

_____ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19____, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) _____

SUBSCRIBED AND SWORN BEFORE ME THIS _____ DAY OF _____ 19____

NOTARY PUBLIC

MY COMMISSION EXPIRES: _____