

15-163-19301-00-01

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5916 EXPIRATION DATE 6/30/83

OPERATOR Conoco Inc. API NO. Drilled in 1947

ADDRESS 3535 N.W. 58th Street COUNTY Rooks

Oklahoma City, OK 73112 FIELD Barry

\*\* CONTACT PERSON G. D. Hughes PROD. FORMATION N/A  
PHONE (913) 434-4652

PURCHASER N/A LEASE Barry SWD System DO7 LKC 617

ADDRESS \_\_\_\_\_ WELL NO. 7

DRILLING CONTRACTOR Lohmann - Johnson Drilling WELL LOCATION C, SW, SE, SE

ADDRESS \_\_\_\_\_ 330 Ft. from South Line and  
990 Ft. from East Line of  
the SE (Qtr.) SEC 2 TWP 9S RGE 19W.

PLUGGING N/A WELL PLAT

CONTRACTOR \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_ KCC

TOTAL DEPTH 3,702' PBTD \_\_\_\_\_ KGS

SPUD DATE 9/10/47 DATE COMPLETED 9/26/47 SWD/REP

ELEV: GR \_\_\_\_\_ DF 2,019' KB \_\_\_\_\_ PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented None DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Oil well converted to Disposal well.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. V. Jones, Administrative Supervisor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of March, 1983.

MY COMMISSION EXPIRES: June 23, 1984

Beverly A. Skalte  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
3/25/83  
MAR 25 1983

CONSERVATION DIVISION

SIDE TWO

OPERATOR Conoco Inc.

LEASE Dan Barry "A" #7 SEC. 2 TWP. 9S RGE. 19W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0'	865'		
Sand	866'	1115'		
Shale & Shell	1116'	1390'		
Lime	1391'	1400'		
Shale & Shell	1401'	1925'		
Broken Lime	1926'	1955'		
Lime	1956'	2050'		
Broken Lime	2051'	2264'		
Lime	2265'	2330'		
Broken Lime	2331'	3039'		
Lime	3040'	3702'	LKC Arbuckle	3134'-3389' 3443'-3702'
			TD= 3702'	

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	N/A	7"	20#	3,443'	Common	300	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
Surface	3,443' <sup>20 KCC ZAP</sup>	TOC = 300'	2	4" Jumbo Jet,	3194'-3393'

  

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze job - 400 sax cement	3,134'-3,389'
Squeeze job - 3000 gal. of Injectrol & 50 sax cement	3,443'-3,505'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/15/62	Pumping	N/A

  

RATE OF PRODUCTION PER 24 HOURS *	Oil	Gas	Water	Gas-oil ratio
	8 bbls.	0 MCF	% 376 bbls.	0 CFPB

  

Disposition of gas (vented, used on lease or sold)	Perforations
None	Perforations

\*Based on test of 10/15/62