## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

| 20754   | API No. 15 - 163-23190 -00 GIR GINAL   |
|---|--|
| Operator: License # 32754   | County: Rooks  |
| Name: Elysium Energy, L.L.C.  | NV_SE_SV_Sec. 2 Twp. 9 S. R. 19 East West  |
| Address: 1625 Broadway, Suite 2000  | 990 feet from N (circle one) Line of Section   |
| City/State/Zip: Denver, CO 80202  | 1650 feet from E / (W) (circle one) Line of Section  |
| Purchaser: NCRA   | Footages Calculated from Nearest Outside Section Corner:   |
| Operator Contact Person: Chris Gottschalk                                   |  |
| Phone: (.785_) _434-4638  | (circle one) NE SE NW SW  Lease Name: Barry "B" Well #: 10   |
| Contractor: Name: Fischer Well Service                                      | Lease Name: Barry Field Name: Barry  |
| License: 32332  | Field Name: Arbuckle   |
| Wellsite Geologist: NA  | Producing Formation: Arbuckle 2001' 2006'  |
| Designate Type of Completion:   | Elevation: Ground: 2001' Kelly Bushing: 2006'  |
| New Well Re-Entry Workover  | Total Depth: 3500' Plug Back Total Depth: 3430'  |
| Oil SWD SIOWTemp. Abd.  | Amount of Surface Pipe Set and Cemented at 949 Feet  |
| Gas ENHR SIGW   | Multiple Stage Cementing Collar Used?  |
| Dry Other (Core, WSW, Expl., Cathodic, etc)                                 | If yes, show depth setFeet   |
| If Workover/Re-entry: Old Well Info as follows:                             | If Alternate II completion, cement circulated from   |
| Operator: Phillips Petroleum Company  | feet depth to sx cmt.  |
| Well Name: Barry LKC Unit #6-40   | Drilling Fluid Management Plan Watcorev & 18.30.00.  |
| Original Comp. Date: 12/11/91 Original Total Depth: 3500'                   | (Data must be collected from the Reserve Pit)  |
| Deepening Re-perf Conv. to Enhr./SWD  | Chloride content NA ppm Fluid volume bbls  |
| Plug BackPlug Back Total Depth  | Dewatering method used   |
| Commingled Docket No  |  |
| Dual Completion Docket No   | Location of fluid disposal if hauled offsite:  |
| Budi Somprono.  | Operator Name:   |
| Other (SWD or Enhr.?) Docket No   | Lease Name: License No.:   |
| 8/26/02 9/12/02   | Quarter Sec Twp. S. R East West  |
| Spud Date or Date Reached TD Completion Date or Recompletion Date           | County: Docket No.:  |
|   |  |
| Kansas 67202, within 120 days of the spud date, recompletion, worko         | th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-105) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regu | ulate the oil and gas industry have been fully complied with and the statements  |
| herein are complete and correct to the best of my knowledge.                |  |
| I'm Dotto full  | KCC Office Use ONLY  |
| Signature: 12/12/02   |  |
| Title: Prod. Superintendent Date: 12/13/02                                  | Letter of Confidentiality Attached   |
| Subscribed and sworn to before me this 13 day of Dec., 2002                 | If Denied, Yes Date:   |
| 19  |  |
| 1 Million Daton   | Geologist Report Received  |
| Notary Public: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1                        | UIC Distribution   |
| Date Commission Expires:  | 11177  |

MOTARY PUBLIC, State of Kansas

| Operator Name: Elysi   | um Energy, L.L.                           | C.   | Lease Nam  | Lease Name: Barry "B"      |                           | Weil #: 10      |                               |  |
|--|---|--|--|----------------------------|---------------------------|-----------------|-------------------------------|--|
| Sec. 2 Twp. 9  | s. r. <u>19</u>                           | East 🗸 West                                      | County: Ro   | ooks                       | ****                      |                 |                               |  |
| INSTRUCTIONS: Show<br>tested, time tool open a<br>temperature, fluid recov<br>Electric Wireline Logs s | ind closed flowing<br>ery, and flow rates | and shut-in pressures, if gas to surface test, a | , whether shut-in<br>along with final cl   | pressure reached:          | static level bydro        | static pressur  | es hottom hole                |  |
| Drill Stem Tests Taken (Attach Additional Sh   | eets)                                     | ☐ Yes ✓No  | √No Log Formati  |                            | on (Top), Depth and Datum |                 | Sample                        |  |
| Samples Sent to Geological Survey  |   | ☐ Yes VNo  | N  | ame                        |                           | Тор             | Datum                         |  |
| Cores Taken<br>Electric Log Run<br>(Submit Copy)   |   | Yes No<br>Yes No                                 |  |                            |                           |                 |                               |  |
| List All E. Logs Run:  |   |  |  |                            |                           |                 |                               |  |
|  |   |  | RECORD   | New Used                   |                           |                 |                               |  |
| Duanas of Ohila  | Size Hole                                 | Report all strings set-                          | conductor, surface, Weight   | <del></del>                | T                         | # 01            | T10                           |  |
| Purpose of String  | Drilled                                   | Set (In O.D.)                                    | Lbs./Ft.   | Setting<br>Depth           | Type of<br>Cement         | # Sacks<br>Used | Type and Percent<br>Additives |  |
|  | * * * * * * * * * * * * * * * * * * *     |  |  |                            |                           |                 |                               |  |
|  |   | ADDITIONAL                                       | CEMENTING / S  | QUEEZE RECORD              |                           |                 |                               |  |
| Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone                           | Depth<br>Top Bottom                       | Type of Cement                                   | #Sacks Used  | Type and Percent Additives |                           |                 |                               |  |
|  |   |  |  |                            |                           |                 |                               |  |
| Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  |   |  | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |                            |                           |                 |                               |  |
|  |   |  |  | 1500 gal. 15               | % NE Acid, 29             | 929 barrels     | Gel 3419-24'                  |  |
|  |   |  |  |                            |                           |                 |                               |  |
| TUBING RECORD 2-7/8  |   | Set At KCC<br>366' 3393 TAP                      | Packer At  | Liner Run                  | Yes ✔ No                  |                 |                               |  |
| Date of First, Resumed Pro 9/12/02   | duction, SWD or Enh                       | r. Producing Meth                                | od<br>Flow   | ing ✔ Pumping              | g Gas Lift                | Othe            | r (Explain)                   |  |
| Estimated Production<br>Per 24 Hours   | 73  |  |  | ater Bb                    |                           | as-Oil Ratio    | Gravity                       |  |
| Disposition of Gas   | METHOD OF CO                              | MPLETION .                                       |  | Production Interv          | al                        |                 |                               |  |
| Vented Sold (If vented, Sumit  | Used on Lease<br>ACO-18.)                 | Open Hole Other (Special                         | Perf.  | Dually Comp. [             |                           | 419-24'         | di .                          |  |
|  |   |  | ¥ w  | IVIA MARIC ARM             |                           |                 |                               |  |