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KANSAS CORP COMM

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

2002 OCT -2 P 1:34

Operator: License # 32754

Name: Elysium Energy, L.L.C.

Address: 1625 Broadway, Suite 2000

City/State/Zip: Denver, CO 80202

Purchaser: NCRA

Operator Contact Person: Chris Gottschalk

Phone: (785) 434-4638

Contractor: Name: Discovery Drilling

License: 31548

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7/8/02</u>	<u>7/13/02</u>	<u>7/26/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23348-0000

County: Rooks

SE SE NV Sec. 2 Twp. 9 S. R. 19  East  West

2310' feet from S (N) (circle one) Line of Section

2310' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Slansky Well #: 13

Field Name: Barry

Producing Formation: Arbuckle

Elevation: Ground: 1974' Kelly Bushing: 1982'

Total Depth: 3500' Plug Back Total Depth: 3495'

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 3495.61

feet depth to Surface w/ 500 sx cmt.

Drilling Fluid Management Plan 10/11/03 10:55:03  
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 640 bbls

Dewatering method used Haul all fluids

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp. S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk

Title: Prod. Superintendent Date: 10/1/02

Subscribed and sworn to before me this 1st day of October, 2002

19 \_\_\_\_\_

Notary Public: Michelle R. Haas

Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC, State of Kansas  
MICHELLE R. HAAS  
My Appt. Exp. 10/1/03

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

YES Wireline Log Received

YES Geologist Report Received

\_\_\_\_ UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: Slansky Well #: 13  
 Sec. 2 Twp. 9 S. R. 19 East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Anhydrite	1366'	+616
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2906'	-924
List All E. Logs Run:		Toronto	3131'	-1149
CDL-CNL-GR		Lansing	3150'	-1168
DIL-GR		Arbuckle	3394'	-1412
Formation Multi-Tester				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	220'	60/40 Poz	150	2%Gel3%CaCl
Production	7-7/8"	5-1/2"	15.5	3495'	ALHD	500	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3397'-3407'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3425'		Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
7/26/02			Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	44	NA	140		

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3397'-3407'

NOTARY PUBLIC, State of Kansas  
 MICHELLE R. HAAS  
 My Advt. Exp. \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 11587

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: K

ORIGINAL

DATE <u>7-14-02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10:30pm</u>	JOB START <u>2:15 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>50</u> WELL # <u>13</u>			LOCATION <u>Zuni 1E 4N 1/2E 3/4</u>		COUNTY <u>Roos</u>	STATE <u>Ks</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>Decision Daily #1</u>	OWNER
TYPE OF JOB <u>Production string</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>3600</u>	AMOUNT ORDERED <u>500 ALHD</u>
CASING SIZE <u>5 1/2</u> DEPTH <u>3495 15-5/8</u>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT <u>17'</u>	
CEMENT LEFT IN CSG. <u>17'</u>	
PERFS.	
DISPLACEMENT <u>84 3/4</u>	

EQUIPMENT		COMMON <u>500 ALHD @ 1230</u>	<u>6150.00</u>
PUMP TRUCK # <u>346</u>	CEMENTER <u>Mike</u>	POZMIX @	
BULK TRUCK # <u>254</u>	HELPER <u>Joe</u>	GEL @	
BULK TRUCK # <u>160</u>	DRIVER <u>Shane</u>	CHLORIDE @	
	DRIVER <u>Jon</u>	FLOCCENT <u>225 @ 140</u>	<u>175.00</u>
		HANDLING <u>500 @ 140</u>	<u>500.00</u>
		MILEAGE <u>44.5/MI</u>	<u>700.00</u>
		TOTAL	<u>7525.00</u>

REMARKS:

SERVICE

Concrete drilled  
15' C. Borehole  
10' C. Borehole  
20' float hole

DEPTH OF JOB		<u>1132.00</u>
PUMP TRUCK CHARGE		
EXTRA FOOTAGE @		
MILEAGE <u>35 @ 3.00</u>		<u>105.00</u>
PLUG <u>5 1/2 TRP @</u>		<u>50.00</u>
TOTAL		<u>1285.00</u>

CHARGE TO: Edgemoor Energy LLC  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>5 1/2</u>	@	<u>150.00</u>
<u>Guide Shoe</u>	@	<u>235.00</u>
<u>AFU Cement</u>	@	<u>142.00</u>
<u>4 - Baskets</u>	@	<u>40.00</u>
<u>4 - Cement</u>	@	
TOTAL		<u>115.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas Alan PRINTED NAME Thomas Alan  
TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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 2002 OCT -2 P 1:34

# ALLIED CEMENTING CO., INC.

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>7/8/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:00 p.m.</u>	JOB START	JOB FINISH <u>8:30 p.m.</u>
LEASE <u>Slansky</u>	WELL# <u>13</u>	LOCATION <u>Zurich 1E 4N 1/2E</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 N 1/2 E INTO</u>					

CONTRACTOR <u>Discovery</u>		OWNER	
TYPE OF JOB <u>Surface</u>		CEMENT	
HOLE SIZE <u>12 1/4</u>	T.D. <u>280</u>	AMOUNT ORDERED <u>150 60/140 34066</u>	
CASING SIZE <u>8 5/8</u>	DEPTH <u>280</u>	<u>290 G.P.I.</u>	
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM		
MEAS. LINE	SHOE JOINT		
CEMENT LEFT IN CSC. <u>10</u>		COMMON <u>90</u>	@ <u>6.65</u> <u>598.50</u>
PERFS. <u>13 1/4</u>		POZMIX <u>60</u>	@ <u>3.55</u> <u>213.00</u>
DISPLACEMENT <u>140 3b1</u>		GEL <u>3</u>	@ <u>10.00</u> <u>30.00</u>
EQUIPMENT		CHLORIDE <u>5</u>	@ <u>30.00</u> <u>150.00</u>
			@
			@
			@
			@
PUMP TRUCK CEMENTER <u>Paul</u>			@
# <u>345</u> HELPER <u>Darin</u>		HANDLING <u>50</u>	@ <u>1.10</u> <u>165.00</u>
BULK TRUCK		MILEAGE <u>44 SK / mile</u>	<u>216.00</u>
# <u>160</u> DRIVER <u>Shane</u>		TOTAL	<u>1372.00</u>
BULK TRUCK			
#			

REMARKS:	SERVICE
	DEPTH OF JOB
	PUMP TRUCK CHARGE <u>520.00</u>
	EXTRA FOOTAGE @
<u>Cement Circulated ✓</u>	MILEAGE <u>36</u> @ <u>3.00</u> <u>108.00</u>
<u>Thank You</u>	PLUG <u>8 5/8 wood</u> @ <u>45.00</u>
	@
	@
	TOTAL <u>673.00</u>

CHARGE TO: Elysium Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
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SIGNATURE D.J. Stal

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

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