

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED
12/11/02
DEC 11 2002
KCC WICHITA

ORIGINAL

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/4/02</u>	<u>9/8/02</u>	<u>9/9/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,353-0000
County: Rooks
NW NW SE Sec. 2 Twp. 9 S. R. 19 East West
2310 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Barry "A" Well #: 21
Field Name: Barry
Producing Formation: Arbuckle
Elevation: Ground: 2006' Kelly Bushing: 2014'
Total Depth: 3496' Plug Back Total Depth: 3481'
Amount of Surface Pipe Set and Cemented at 221.32 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3496
feet depth to Surface w/ 500 sx cmt.

Drilling Fluid Management Plan *Ken E 1-13-03*
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk
Title: Prod. Superintendent Date: 12/06/02
Subscribed and sworn to before me this 6 day of December, 2002
19 _____
Notary Public: Michelle R. Haas
Date Commission Expires: _____

NOTARY PUBLIC, State of Kansas
MICHELLE R. HAAS
My Appt. Exp. 12/4/03

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: Barry "A" Well #: 21
 Sec. 2 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2940	-926
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3161	-1147
List All E. Logs Run:		Lansing	3181	-1167
DIL, GR, SP, Comp Neu-Den, Micro		KC	3250	-1236
		Arbuckle	3427	-1413

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	221.32	60/40 Poz	150	2%gel, 3% CCI
Production	7-7/8"	5-1/2"	15.5	3483'	ALHD	500	11#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3451-53'	Set CIBP @ 3446'	
4	3432-36'	100 gal 15% NE Acid	3432-36

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
		2-7/8"	3429'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
10/7/02			Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	19.7		97			

Disposition of Gas: Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3432-3436'



ALLIED CEMENTING CO., INC. 11 19

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <u>9-9-02</u>	SEC. <u>2</u>	TWP. <u>9</u>	RANGE <u>19</u>	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START	JOB FINISH <u>4:10 AM</u>
LEASE <u>BARRY</u>	WELL # <u>A-21</u>	LOCATION <u>Zupich 1E4N</u>				COUNTY <u>ROCKS</u>	STATE <u>K</u>
OLD OR NEW (circle one)							

CONTRACTOR DISCOVERNY

TYPE OF JOB 5" Prod CSG

HOLE SIZE 7 7/8" ID TD. 3496

CASING SIZE 5 1/2" DEPTH 3483

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 16.48

PERFS.

DISPLACEMENT 84.3 bbls

OWNER RECEIVED

CEMENT AMOUNT ORDERED DEC 11 2002

500 lbs ALHD KOSVICHITA

500 gals WFR 2

COMMON	<u>500 ALHD</u>	@	<u>1.20</u>	<u>600.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
<u>WFR-2</u>	<u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
HANDLING		@	<u>1.40</u>	<u>550.00</u>
MILEAGE	<u>14/SK/MILE</u>			<u>700.00</u>
TOTAL				<u>7850.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

348 HELPER PAUL

BULK TRUCK

213 DRIVER Glen

BULK TRUCK

362 DRIVER Shane

REMARKS:

Rope wire 3483

16.48

3435

Pump 500 gals WFR 2 Follow w/

350 lb ALHD C 11.2 Follow w/

150 lb ALHD C 14.7 pump plug w/

84.3 bbls of water hard plug c 1200 ft

Float did hold

Cemnt did not cure. v

CHARGE TO Elysium Energy LLC

STREET

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE @

MILEAGE 35 @ 3.00 105.00

PLUG 5 lb Ribbon @ 50.00

TOTAL 1285.00

FLOAT EQUIPMENT

<u>1 Guide shoe</u>	@	<u>150.00</u>
<u>1 Insert</u>	@	<u>235.00</u>
<u>4 BASKETS</u>	@	<u>142.00</u>
<u>4 Centralizers</u>	@	<u>40.00</u>
TOTAL		<u>1130.00</u>

CITY Richmond STATE KANSAS ZIP 67665

RCC 1-3-9-49

1-3-5-7

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Mike Oax

