

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

12/11/02
12/11/02
12/11/02
ORIGINAL

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/11/02 9/16/02 10/8/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date


API No. 15 - 163-23,354-0000
County: Rooks
SE SW SW Sec. 2 Twp. 9 S. R. 19 East West
330 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Barry "B" Well #: 12
Field Name: Barry
Producing Formation: Arbuckle
Elevation: Ground: 2014' Kelly Bushing: 2022'
Total Depth: 3471' Plug Back Total Depth: 3449'
Amount of Surface Pipe Set and Cemented at 221.47 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3458
feet depth to Surface w/ 475 sx cmf.

Drilling Fluid Management Plan 11 Dec 12 20 02
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk
Title: Prod. Superintendent Date: 12/06/02
Subscribed and sworn to before me this 6 day of December, 2002
19_____
Notary Public: Michelle R. Haas
Date Commission Expires: _____

 **NOTARY PUBLIC, State of Kansas**
MICHELLE R. HAAS
My Appt. Exp. 10/14/03

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received

UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: Barry "B" Well #: 12
 Sec. 2 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum Topeka 2948' -927 Toronto 3168' -1147 Lansing 3187' -1166 B/KC 3409' -1388 Arbuckle 3430' -1409
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run: DIL, GR, SP, Comp Neu-Den, Micro		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	221'	60/40 Poz	150	2%gel, 3% CCI
Production	7-7/8"	5-1/2"	15.5	3466'	SMDC	350	11.3#
					SMDC	150	14.5#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3437-41'		

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>3433'</u>	Packer At	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <u>10/8/02</u>		Producing Method				
Estimated Production Per 24 Hours		Oil <u>80</u> Bbls.	Gas <u>200</u> Mcf	Water <u>200</u> Bbls.	Gas-Oil Ratio	Gravty

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 3437-41'

Production Interval Other (Specify) _____

2002-10-08 10:00 AM
 2002-10-08 10:00 AM
 2002-10-08 10:00 AM



TICKET No 5061

PAGE 1 OF 2

CHARGE TO: Elysium Energy

ADDRESS

CITY, STATE, ZIP CODE

Plainsville KS

SERVICE LOCATIONS

Hay 16

WELL PROJECT NO.

8-12

LEASE

Barry

COUNTY/PARISH

Rooks

STATE

KS

CITY

DATE

9-16-02

OWNER

Same

ORDER NO.

WELL LOCATION

TICKET TYPE

SERVICE

SALES

CONTRACTOR

RIG NAME/NO.

Discovery

DELIVERED TO

N.E. Zurich

WELL PERMIT NO.

WELL LOCATION

WELL TYPE

oil

WELL CATEGORY

Development

JOB PURPOSE

L/S

INVOICE INSTRUCTIONS

REFERRAL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575					30	mi			2.50	75.00
578				MILEAGE 105	1	EA	3464	FT		1200.00
400				Pump chaps	1	EA	5 1/2	IN		80.00
402				Guide shoe	4	EA			40.00	160.00
403				Centalyzers	4	EA			110.00	440.00
401				Concut Baskets	1	EA				110.00
410				insert w/ auto feed	1	EA				50.00
281				Top Plug	500	Gal				250.00
221				Mud flush	1	Gal				19.00
				Liquid KCC						
				from Continuation						5965.98
<p>LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.</p> <p>MUST BE SIGNED BY CUSTOMER OR CUSTOMERS AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS</p> <p>DATE SIGNED 9-16-02</p> <p>TIME SIGNED 11:30</p> <p>SWIFT OPERATOR <i>Jerry</i></p>										<p>PAGE TOTAL 349.99</p> <p>TAX 320.99</p> <p>TOTAL 8670.96</p>

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES - The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 9-16-02 PAGE NO.

CUSTOMER **Elysium Energy** WELL NO. **B-12** LEASE **Barry** JOB TYPE **L/S** TICKET NO. **5061**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	11 30							on Loc Rig Laying Down D.P. F.P. 3471 shoe Jt. 16.34 ST 5 1/2 15.5 #CSG Run Guide shoe, insert float valve Cent on Collars 1, 3, 5, 7 Baskets on Top of Jts 1, 2, 8, 48 Set CSG 6' off Bottom
	14 15							CSG on bottom circ w/ Rig
	15 15							Plug Rat + Mouse holes w/ 25SKS CMT Pump 500 gal mud flush 10 BBC Clipping water 172 BBL Lead 300 SKS SMD w/ 1/4 # flocc + 1/4% D-AIR mixed at 11.2 #/GAL 48 BBL Tail 180 SKS SMD w/ 1/4 # flocc + 1/4% D-AIR mixed at 14 #/GAL Lost circ w/ 80 BBL out - circ back w/ 95 BBL out finish mix CMT wash out A/L Release Plug + ST Disp
	16 30		82 BBL				1200	Plug Down CMT DID CIRC TO PIT ✓ Approx 10-15 SKS Release float held
	17 00							Job Complete

DEC 1 12 02
1000

ALLIED CEMENTING CO., INC. 11649

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

R

DATE <u>9-11-52</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4:30 PM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>BARRY</u> WELL # <u>B-12</u> LOCATION <u>ZURICH IE 4N 1/2 E 12</u>				COUNTY <u>ROCK</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR DISCOVERY DRILL
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 222
 CASING SIZE 8 5/8 DEPTH 222
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 10-15'
 PERFS.
 DISPLACEMENT 13 BBL

OWNER
 CEMENT
 AMOUNT ORDERED 150 ~~100~~ 60/40 3% CC 2% GEL
 COMMON 90 @ 6.65 598.50
 POZMIX 60 @ 3.55 213.00
 GEL 3 @ 10.00 30.00
 CHLORIDE 5 @ 3.00 15.00
 HANDLING 150 @ 1.00 165.00
 MILEAGE 4 1/2 mile 210.00
 TOTAL 1366.00

DEC 1 1952
 RECEIVED

EQUIPMENT
 PUMP TRUCK CEMENTER MARK
 # 346 HELPER DAVE
 BULK TRUCK
 # 213 DRIVER SHANE
 BULK TRUCK
 # DRIVER

REMARKS:

SERVICE

CEMENT CURC ✓
THANKS

DEPTH OF JOB
 PUMP TRUCK CHARGE 520.00
 EXTRA FOOTAGE @
 MILEAGE 35 @ 3.00 105.00
 PLUG 8 5/8 Wood @ 45.00
 TOTAL 670.00

CHARGE TO: ELYSIUM ENERGY
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Sgtl Rome PRINTED NAME